

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL x 1060' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Spud and Set Casing</u>		

5. LEASE
1-22-TND-619
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Mountain Tribe
7. UNIT AGREEMENT NAME
14-20-604-62 Develope Contract
8. FARM OR LEASE NAME
Ute Indians "A"
9. WELL NO.
16
10. FIELD OR WILDCAT NAME
Ute Dome Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4, SE/4, Section 36, T32N, R14W
12. COUNTY OR PARISH
San Juan 13. STATE
NM
14. API NO.
30-045-24610
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6141' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12 1/4" hole on 1-18-81 and drilled to 296'. Ran 8 5/8" 24# surface casing and set at 295' on 1-19-81 and cemented with 310 sx of class "B" neat cement containing 2% CaCl2. Drilled a 7 7/8" hole to a TD of 2614' and ran 4 1/2" 10.5# production casing set at 2612'. This was cemented with 560 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf plug Per sack, and .8% fluid loss additives. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface. The rig was released on 1-23-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supvr DATE 2-5-81

(This space for Federal or State office use)

APPROVE **ACCEPTED FOR RECORD** TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 6 '81

Swango DISTRICT
BY CAS

*See Instructions on Reverse Side

State