

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 4-22-IND-619	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Tribe	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME 4-20-604-62 Develop. contract	
3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, N.M. 87401		8. FARM OR LEASE NAME Ute Indians A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL x 1060' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 16	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Ute Dome Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SE/4 SE/4 Section 36 T32N, R14W	
12. COUNTY OR PARISH San Juan		13. STATE NM	
15. DATE SPUDDED 1-18-81	16. DATE T.D. REACHED 1-23-81	17. DATE COMPL. (Ready to prod.) 3-7-81	18. ELEVATIONS (DF, RBB, RT, GR, ETC.)* 6141' GL
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 2612'	21. PLUG BACK T.D., MD & TVD 2574'	22. IF MULTIPLE COMPL., HOW MANY* →
23. INTERVALS DRILLED BY →	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2444-2470, 2494-2510, 2516-2526, 2534-2542, Dakota	25. WAS DIRECTIONAL SURVEY MADE No	26. TYPE ELECTRIC AND OTHER LOGS RUN GR-SP-DIL-FDC-CNL
27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24.5	295'	12 1/4"
4 1/2"	10.5	2612'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2534	None	
31. PERFORATION RECORD (Interval, size and number) 2444-2470, 2494-2510, 2516-2526 2534-2542, with 2 SPF for a total of 120 .38" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2444-2542		119,000 gals of frac fluid and 209,000 #20-40 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-In			
DATE OF TEST 3-24-81	HOURS TESTED 3 hrs.	CHOKE SIZE .75"	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 130 psig	CASING PRESSURE 278 psig	CALCULATED 24-HOUR RATE →	OIL—BBL. 1652
34. LIST OF ATTACHMENTS to be sold			
35. LIST OF ATTACHMENTS			

ACCEPTED FOR RECORD

SIGNED E. E. RYAN

TITLE DIST. LOG

DATE 4-8-81

APR 10 1981 (See Instructions and Spaces for Additional Data on Reverse Side)

BY [Signature] E. E. RYAN

NM 000

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be used on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval zone (intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *Well's Cement?*: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING CEMENT INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMER ZONE	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaver	surface	606				
Mancos	606	1754				
Gallup	1754	1879				
Greenhorn	2320	2376				
Graneros shale	2376	2438				
Dakota	2438	2493				