

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

(N) 790' FSL & 1760' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6090' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-078312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hubbard

9. WELL NO.

6

10. FIELD AND POSITION OF WELL
Blanco Pictured Cliffs
Undesignated Fruitland

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 15, T32N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Downhole Coring

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-19-85 MIRU Bedford Rig #1 on 1-19-85. Killed well with 2% KCl water. ND WH and NU BOP. Tried to release packer, could not release packer.

1-20-85 RU and ran freepoint, indicated pipe free to packer at 2399'. Ran chemical cut and cut off 1-1/2" tubing at 2394'. TOOH with tubing. PU fishing tools TIH and latched onto fish, circulated on fish. Release packer and TOOH. LD fishing tools and packer.

1-21-85 TIH with tubing, tagged fill at 2518'. Pulled up hole and landed 77 joints (2475') of 1-1/2", 2.90#, V-55, EUE tubing at 2486'. ND BOP and NU WH. Rel rig at 11:00 am 1-21-85. Returned well to production.

RECEIVED

JAN 31 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Arthur J. Geyer

TITLE Secretary

DATE

ACCEPTED FOR RECORD

This space for Federal or State office use)

APPROVED BY

TITLE

DATE

JAN 29 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC