District ! PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

PO Box 2088, Santa  I.	RE	QUEST F					UTHORIZ	ATION T	O TRANSPO	ORT OGRID Number		
Operator Name and Address  Burlington Resources Oil & Gas									14538			
Burlington Resources Oil & Gas PO Box 4289									<sup>1</sup> Reason for Filing Code			
		NM 874	99							- 7/11/9		
	4 ADINI			- 1		i Pag	l Nama			• Pool Code		
					'Pool Name MCDERMOTT FRUITLAND SAND			96202				
<sup>7</sup> Property Code 018549							y Name BARD		° Well Number # 6			
II. 10 Surfa	ce Locat	tion										
UI or lot no. N	Section 15	Townsh 03		Range 01	: 12W	Lot.Idn	Feet from the 790	North/South Lin	Feet from the 1760	East/West Line W	County SAN JUAN	
11 Bottom						1	In . cd.	North/South Lin		East/West Line	Country	
UI or lot no.	Section	Townsł	nip	Range	:	Lot.Idn	Feet from the	Noici/Soddi Lii	Feet from the	East West Line	County	
12 Lse Code		13 Producing M	lethod Code	;	<sup>14</sup> Gas Co	onnection Date	15 C-129 Permit	Number 1	° C-129 Effective D	ate 17 C-129	Expiration Date	
III. Oil and	d Gas Tı	ransporter	ſS				<u> </u>	·				
	18 Transporter		19 Transporter Name			<sup>2C</sup> POD		21 O/G		<sup>22</sup> POD ULSTR Location and Description		
	OGRID 25244		and Address williams field services co						G	N-15-T032N-R012W		
		P.O. BO	X 58900 KE CITY, UT	т 84158	3-0900							
9.0	018	Giant I	ndustries				4210		0	N-15-T03	32N-R012W	
J.	710	5764 US Farming	Hwy 64 ton, NM 874	401		233	1210		<u> </u>	10 100	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
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TT7 D. 1	1 777											
IV. Produ	iced Wat	er										
IV. Produ	iced Wat		OD			<del></del>		<sup>24</sup> POD I	JLSTR Location an	d Description		
		23 P	OD					<sup>24</sup> POD I	JLSTR Location an	d Description		
V. Well C		23 P	OD  26 Ready	y Date		27	TD		JLSTR Location an		forations	
V. Well C	Completic	23 P		y Date		27	TD				forations	
V. Well C	Completic	23 P	<sup>26</sup> Ready		ing & Tu	27 bing Size	·					
V. Well C	Completic ad Date	23 P	<sup>26</sup> Ready		ing & Tu		·			<sup>29</sup> Per		
V. Well C	Completic ad Date	23 P	<sup>26</sup> Ready		ing & Tu		·			<sup>29</sup> Per		
V. Well C	Completic ad Date	23 P	<sup>26</sup> Ready		ing & Tu		·			<sup>29</sup> Per		
V. Well C	Completic ad Date	23 P	<sup>26</sup> Ready		ing & Tu		·			<sup>29</sup> Per		
V. Well C	Completic ad Date	23 P	<sup>26</sup> Ready		ing & Tu		·			<sup>29</sup> Per		
V. Well C	Completic ad Date	23 P	<sup>26</sup> Ready		ing & Tu		·			<sup>29</sup> Per		
V. Well C	Completic and Date	on Data	<sup>26</sup> Ready		ing & Tu		·			<sup>29</sup> Per		
V. Well C	Completic ad Date  Test Dat	on Data	<sup>26</sup> Ready	31 Casi	ing & Tu	bing Size	·	<sup>12</sup> Depth Set		<sup>29</sup> Per	ement	
V. Well C 25 Spu  30  VI. Well 7  14 Date New Oi	Completic ad Date  Test Dat	on Data	<sup>26</sup> Ready	31 Casi		bing Size		<sup>12</sup> Depth Set	* PBTD	<sup>29</sup> Per <sup>33</sup> Sacks Ce	Pressure	
V. Well C	Completic ad Date  Test Dat	a " Gas Delive	<sup>26</sup> Ready	31 Casi	36 Test D	bing Size	<sup>17</sup> Test Length	<sup>12</sup> Depth Set	* PBTD	<sup>29</sup> Per <sup>33</sup> Sacks Ce	Pressure	
VI. Well C 25 Spu  VI. Well 7  14 Date New Oi 40 Choke Size 46 I hereby certivith and that the	Test Dat	a  35 Gas Deliver  41 Oil	26 Ready	31 Casi	36 Test E	bing Size  Date	17 Test Length	<sup>2</sup> Depth Set	* PBTD	39 Per 33 Sacks Ce 39 Csg. F	Pressure	
VI. Well C 25 Spu  VI. Well 7  14 Date New Oi  40 Choke Size  40 I hereby certification and that the knowledge and	Test Dat  ify that the rule information to belief.	a  35 Gas Deliver  40 Oil  ules of the Oil Con given above	26 Ready	31 Casi	36 Test E	bing Size  Date	17 Test Length	<sup>2</sup> Depth Set	* PBTD  ** PBTD  ** PBTD  ** AOF	39 Per 33 Sacks Ce 39 Csg. F	Pressure	
VI. Well C 25 Spu  VI. Well 7  14 Date New Oi 40 Choke Size 46 I hereby certivith and that the	Test Dat  ify that the rule information to belief.	a  35 Gas Deliver  40 Oil  ules of the Oil Con given above	26 Ready	31 Casi	36 Test E	bing Size  Date	17 Test Length	OIL CON	* PBTD  ** PBTD  ** PBTD  ** AOF	39 Per 33 Sacks Ce 39 Csg. F	Pressure	
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V. Well C 25 Spu  30  VI. Well C 25 Spu  30  VI. Well C 31  VI. Well C 32  40 Choke Size  Title:	Test Dat  ify that the rune information is belief.	a  33 Gas Deliver  41 Oil  41 Oil  An given above	26 Ready	31 Casi	36 Test E	bing Size  Date	17 Test Length 43 Gas Approved by:	OIL CON Frank T	* PBTD  ** Tbg. Pressure  ** AOF  SERVATIO  C. Chavez  Supervisor	39 Per 33 Sacks Ce 39 Csg. F	Pressure	
V. Well C 25 Spu  36  VI. Well C 25 Spu  37  38  VI. Well C 26 Spu  40 Choke Size  11 hereby certine with and that the knowledge and Signature:  Printed Name: Dolores Di Title: Production Date:	Test Dat  ify that the rune information is belief.	a  33 Gas Deliver  41 Oil  41 Oil  An given above	26 Ready	31 Casi	3° Test E 42 Water vision have a controlled to the	bing Size  Date  ve been complied e best of my	37 Test Length 43 Gas Approved by: Title:	OIL CON Frank T	* PBTD  ** Tbg. Pressure  ** AOF  SERVATIO  C. Chavez  Supervisor	39 Per 33 Sacks Ce 39 Csg. F	Pressure	
V. Well C 25 Spu  36  VI. Well C 25 Spu  37  38  VI. Well C 38  40 Choke Size  11 hereby certiwith and that the knowledge and Signeture:  40 Choke Size  41 Thereby certiwith and that the knowledge and Signeture:  42 Printed Name:  43 Date:  44 Date:  45 Date:  46 Choke Size	Test Dat  ify that the rule information to belief.  Associa	a  35 Gas Deliver  40 Oil  ules of the Oil Con given above	26 Ready	ion Divid comp	36 Test E 42 Water vision have lete to the	bing Size  Date  ve been complied e best of my	17 Test Length 47 Gas  Approved by: Title: Approved Date	OIL CON Frank T	* PBTD  ** Tbg. Pressure  ** AOF  SERVATIO  C. Chavez  Supervisor	39 Per 33 Sacks Ce 39 Csg. F	Pressure	
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V. Well C 23 Spu  33  VI. Well C 23 Spu  34  VI. Well C 35  46 Choke Size  46 Choke Size  46 Choke Size  46 Choke Size  47 I hereby certification with and that the knowledge and Signeture:  Printed Name: Dolores Di Title: Production Date: 7/11/96  47 If this is a child 14538 Meridian	Test Dat  ify that the ruhe information belief.  Association Association of the production revious Operation and Date of the production revious Operation of the production of the production revious Operation of the production revious Operation of the production of the production review Operation of the production review Operation of the production of the production review Operation of the production of the production review Operation of the production of the	a  33 Gas Deliver  43 Oil  44 Oil  45 Oil  ate  ator fill in the Oil ator Signature	26 Ready	ion Divid comp	36 Test E 42 Water vision have lete to the	bing Size  Date  Date  ve been complied to best of my	17 Test Length 47 Gas  Approved by: Title: Approved Date	OIL CON Frank T District  July 11	* PBTD  ** Tbg. Pressure  ** AOF  SERVATIO  C. Chavez  Supervisor	39 Per 33 Sacks Ce 39 Csg. F	Pressure Pressure Pressure	