DEPUTY OIL & GAS INS
P.O. Drawer DD, Artesia, NM 88221

District III
1000 Rio Brazos Rd, Aztec, NN FF Pro 0 3 1999

State of New Mexico Energy, Minerals and Natural Resources Department

SANTA FE OFFICE

District II DEPUTY OIL & GAS INSPECTOR
P.O. Drawer DD, Artesia, NM 88221

OIL CONSERVATION DIVISION

2040 South Pacheco Street Santa Fe, New Mexico 87505

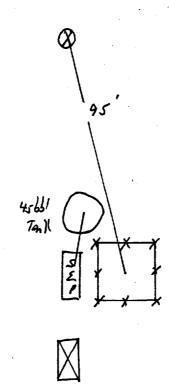
manufacture of formation of manifacture of manifacture of management of the second of	AND COM. DIV.
Operator: PNM Gas Services (Burlington	) Telephone: 324-3764
Address: 603 W. Elm Street Farmington, NM	87401
Facility or Well Name: Hubbard #6	·
Location: Unit N Sec	15 T 32 N R 12 W County San Juan
Pit Type: Separator 🔽 Dehyd	lrator Other
Land Type: BLM State	Fee 🔽 Other
Pit Location: Pit dimensions: length	
(Attach diagram) Reference: wellhead	<b>✓</b> other
Footage from reference:	95'
Direction from reference: 10	Degrees East North
	of  ☐ West South ☑
Depth to Ground Water:	Less than 50 feet (20 points) 50 feet to 99 feet (10 points)
(Vertical distance from contaminants to seasonal high water elevation of ground water	Greater than 100 feet (0 points) 0
Wellhead Protection Area:	
(Less than 200 feet from a private domestic water source, or, less than 1,000 feet from all other water sources)	Yes (20 points) No (0 points)
Distance to Surface Water:  (Horizontal distance to perennial lakes,	Less than 200 feet (20 points) 200 feet to 1,000 feet (10 points) Greater than 1,000 feet (0 points)
ponds, rivers, streams, creeks, irrigation canals and ditches	RANKING SCORE (TOTAL POINTS)

Hubbard #6				
Date Remediation Started:	05/03/199	99	Date Completed:	05/03/1999
Remediation Method:	Excavationx	(	Approx. Cubic Yard	326
(Check'all appropriate	Landfarmed x	(	Amount Landfarmed (	cubic yds) 326
sections)	Other		·	
Remediation Location: (i.e., landfarmed onsite, name and location of offsite facility)	Onsite X	· · · · · · · · · · · · · · · · · · ·	Offsite	
Backfill Material Location:				
General Description of Ren	nedial Action:			
Excavated contaminated soi to 12". Soil was aerated by c				ermed area at a depth of 6"
Ground Water Encountere	<b>d:</b> No	<b>y</b> Yes		Depth
Final Pit Closure Sampling:	Sample Location	3 pt. composite - I	pottom.	
(if multiple samples, attach sample result and diagram of	Sample depth	20'		<del></del>
sample locations and dépths.)	Sample date	05/03/1999	Sample time	9:30:00 AM
	Sample Results			
	Benzene	(ppm) < 0.00	1	
	Total BTE	EX (ppm)	0.030	
	Field head	space (ppm)	<del></del>	
	TPH (ppm)	380.00	Method 8	8015B
Vertical Extent (ft)		Risk Ar	nalysis form attached Y	es No 🔽
Ground Water Sample:	Yes	No 🔽	(If yes, see attache Summary Report)	d Groundwater Site
I HEREBY CERTIFY THA KNOWLEDGE AND MY I		ΓΙΟΝ ABOVE IS TRU	E AND COMPLETE TO	THE BEST OF MY
DATE July 27, 1999 SIGNATURE Maux	un Garron	1	PRINTED NAME Ma	ureen Gannon ject Manager

5/3/99

个N

site diagram:



End of excavation:

20' dyth - 91.3 pp -

Not to scale

ON SITE
TECHNOLOGIES, LTD.

OFF: (505) 325-5667

LAB: (505) 325-1556

On Site Technologies, LTD.

**CLIENT:** 

PNM - Public Service Company of NM

Project:

Hubbard #6

Lab Order:

9905006

**CASE NARRATIVE** 

Date: 14-May-99

Samples were analyzed using the methods outlined in the following references:

Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, 3rd Edition

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives.





LAB: (505) 325-1556

## ANALYTICAL REPORT

Date: 14-May-99

**Client:** 

PNM - Public Service Company of NM

Work Order:

Lab ID:

**Project:** 

9905006

9905006-01A

Hubbard #6

Matrix: SOIL

Client Sample Info: Hubbard #6

**Client Sample ID:** 9905030930; Bottom @ 20ft.

**Collection Date:** 5/3/99 9:30:00 AM

COC Record: 7585

Parameter	Result	PQL	Qual Units	DF	Date Analyzed
DIESEL RANGE ORGANICS	SW8015B			Analyst: DC	
T/R Hydrocarbons: C10-C28	380	25	mg/Kg `	1	5/13/99
AROMATIC VOLATILES BY GC/PID	SW8021B			Analyst: DC	
Benzene	ND	1	· μg/Kg	1	5/10/99
Toluene	ND	2	μg/Kg	1	5/10/99
Ethylbenzene	2.6	1	μg/Kg	1	5/10/99
m,p-Xylene	23	2	μg/Kg	1	5/10/99
o-Xylene	4.1	1	μ <b>g</b> /Kg	1	5/10/99
	29.7				
	<b>-</b>				
	-0297	ppm			

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

1 of 1



LAB: (505) 325-1556

## ANALYTICAL REPORT

Date: 14-May-99

Client:

Lab ID:

Project:

PNM - Public Service Company of NM

Work Order:

9905006

9905006-02A

Hubbard #6

Matrix: SOIL

Client Sample Info: Hubbard #6

Client Sample ID: 9905030935; Walls @ 15ft.

Collection Date: 5/3/99 9:35:00 AM

COC Record: 7585

Parameter	Result	PQL	Qual Units	 DF	Date Analyzed
DIESEL RANGE ORGANICS T/R Hydrocarbons: C10-C28	SV ND	<b>V8015B</b> 25	mg/K	1	Analyst: <b>DC</b> 5/7/99

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

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E - Value above quantitation range

Surr: - Surrogate

1 of 1

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218.ppm 19.1pm  2" to 12" depth  20.6pm  85' Headspace Reading 36.3pp  54mple \$99060911	:	<del>- Talininin and Articles and A</del>	1	Well well
20.6pm 85' Headspace Reading 36.3pp 571mple \$99060911		219 cam 19 lum		Need
85' Hendspace Reading 36.3pp  5Ample \$\frac{1}{2}\$ 99060911				
85' Hendspace Reading 36.3pp  5Ample \$\frac{1}{2}\$ 99060911	:			
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31.3 ppm 7.0ppn			85	Headsoper Redins
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LAB: (505) 325-1556

On Site Technologies, LTD.

**CLIENT:** 

PNM - Public Service Company of NM

Project:

PNM Landfarms

Lab Order:

9906041

**CASE NARRATIVE** 

Date: 21-Jun-99

Samples were analyzed using the methods outlined in the following references:

Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, 3rd Edition

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives.



LAB: (505) 325-1556

## ANALYTICAL REPORT

Date: 21-Jun-99

Client:

PNM - Public Service Company of NM

Work Order:

9906041

Lab ID:

9906041-01A

Matrix: SOIL

Project:

PNM Landfarms

Client Sample Info: Hubbard #6 LF

Client Sample ID: 9906091115; 5pt. Comp

Collection Date: 6/9/99 11:15:00 AM

COC Record: 7717

Parameter	Result	PQL	Qual Units	 DF	Date Analyzed	
DIESEL RANGE ORGANICS T/R Hydrocarbons: C10-C28	<b>SV</b> 3650	<b>V8015B</b>	mg/Kg	1	Analyst: <b>DC</b> 6/16/99	

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

1 of 1