UNITED STATES	Budget Bureau No. 42-R1424
DEPARTMENT OF THE INTERIOR	5. LEASE NM-010989
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas X other	Fields
2. NAME OF OPERATOR Tenneco Oil Company	9. WELL NO. 1E
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
P.O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1525' FSL, 970' FEL AT TOP PROD. INTERVAL:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T32N, R11W 12. COUNTY OR PARISH 13. STATE San Juan New Mexico
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6336' gr.
FRACTURE TREAT	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen 1/26/81 - MIRUSU. NDWH. NUBOP. 	roctionally drilled give evibering - !!-
2/1/81 - RIH w/GR/ccl. Perf'd Dakota w/l JSPF f 619-24, 7645-51, 7658-61' (61', 61 holes). Acid	ized and balled off w/1200 gal 15% w
CL and 91 1.1 SG ball slrs. Make 4 swab runs. 3 2/3/81 - RDMOSU.	Kicked we-l off. Left flowing overn
	JAN 5 1982 JAN 5 COM. OIL CON. COM.
Subsurface Safety Valve: Manu. and Type	OIL CON. 3
18. I hereby certify that the foregoing is true and correct	S @ Ft.
SIGNED Sound Terms TITLE Production An	nalystate12/15/81
(This space for Federal or State office	e use)
APPROVED BY TITLE TOTALL TO SET	DATE
NMOCC	CONTROL FOR TOWN
	100%

*See Instructions on Reverse Side

