

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Tenneco Oil Company							
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 790' FNL 1490' FWL At top prod. interval reported below At total depth							
14. PERMIT NO. 100-103				DATE ISSUED DEC 16 1981			
15. DATE SPUNDED 9/21/81		16. DATE T.D. REACHED 10/3/81		17. DATE COMPL. (Ready to prod.) 11/30/81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 6186' gr.	
20. TOTAL DEPTH, MD & TVD 7577'		21. PLUG, BACK T.D., MD & TVD 7566'		22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 7345-7526' Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CDL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	291'	12-1/4"	300sx Cl-B w/2% CACL2 & 1/4#/sx cellocele			
7"	23#	5114'	8-3/4"	65sx econolite, 150sx Cl-B, 345sx econolite, 150sx Cl-B			
4-1/2"	10.5#, 11.6#	7577'	6-1/4"				
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7453'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7345-53'		7523-26'		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7457-63'				7345-7526'		Acidized w/1100 gals 15% weighted HCL and 80 l.l SG ball slrs.	
7475-79'		1 JSPF				Frac'd Dakota w/90,000 gals	
7496-7504'		53' - 53 holes				40# XL gel and 196,000# 20/40 SD	
7511-17'							
33. PRODUCTION							
DATE FIRST PRODUCTION 11/30/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 11/30/81	HOURS TESTED 3	CHOKER SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. 1601	WATER—BBL. →	GAS-OIL RATIO
FLOW. TUBING PRESS. 106 PSI	CASING PRESSURE 484 PSI	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 1682	WATER—BBL. →	OIL GRAVITY-AP (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS Electric logs to be forwarded by Schlumberger							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Saundra Peron		TITLE Production Analyst					

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

DEC 15 1981
DATE 12/3/81

FARMINGTON DISTRICT

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

27. SUMMARY OF POROUS ZONES:

SHOW ALL INDICANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Point Lookout	5161'	5404'	Sand			
Mancos	5404	5928	Shale			
Gallup	5928	7236	Water, oil			
Greenhorn	7236	7290	Shale			
Graneros	7290	7353	Shale			
Dakota	7353	TD	Gas			