

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

(D) 930' FNL & 990' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hillstrom

9. WELL NO.

3

10. FIELD AND REGIONAL UNIT

Grades Fruitland
Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 35, T32N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

6333' GR

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Downhole Commingle

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Southland Royalty Company plans to downhole commingle the subject well in the following
manner:

- 1) MIRU
- 2) Blow well down (if well does not blow down kill with KCL water).
- 3) Set tubing choke if necessary.
- 4) Release Guiberson Uni-VI packer.
- 5) PU 1-1/2", 2.9# tubing, tag bottom. Make sure well is clean below bottom
perforation at 2873' with tailpipe.
- 6) POOH with 1-1/2" tubing. Lay down 2-1/16" blast joints and Guiberson Uni-VI packer.
- 7) TIH with 1-1/2", 2.9#, EUE tubing land at + 2690' and seating nipple one joint
off bottom.
- 8) ND BOP and NU WH.
- 9) RD and Move Off.

NOTE: VERBAL APPROVAL GIVEN TO DOUG HARRIS BY STEVE MASON @ 11:30 AM on 1/04/85

19. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

APPROVED
AS AMENDED

JAN 10 1985

[s/ J. Stan Inchea
M. MILLENBACH
AREA MANAGER

nmcc Approval of
The Commingling is required

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC