

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

(D) 930' FNL & 990' FWL

JAN 28 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6333' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-078146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hillstrom

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Glades Fruitland
Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 35, T32N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Downhole Commingled

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1-21-85 MIRU Bedford Rig #1 on 1-21-85. Killed well with 2% KCl water. ND WH and NU BOP. Tried to release packer, would not release.
- 1-22-85 Tried to release packer, moved down hole 14'. Dropped standing valve down 1-1/2" tubing. Circulated and worked packer, could not release.
- 1-23-85 RU Service Unit. RIH and cut 1-1/2" tubing off at 2644'; 5' above packer. TOOH. Tubing stuck. RU and reversed circ, tubing free. TIH with fishing tools latch onto fish with overshot. Circulate and worked pipe, could not release packer. Get off of fish and pulled 10 joints tubing out of hole.
- 1-24-85 TOOH with tubing and fishing tools, had packer in overshot. LD packer and fishing tools. TIH with 1-1/2" tubing and tagged fill at 2860'. RU to reverse circ, CO to 2930'. Pulled up hole and landed 83 joints (2679') of 1-1/2", 2.9#, V-55, EUE tubing @ 2690'. ND BOP and NU WH. Rel rig at 5:30 PM 1-24-85. Returned well to production.

RECEIVED

JAN 31 1985

18. I, hereby certify that the foregoing is true and correct

SIGNED

Ethel J. Greger

TITLE

Secretary

OIL CON. DIV.

DIST. 9 RECEIVED FOR RECORD

(Leave space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 31 1985

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.