

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

REVISED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☐		DRY ☒		Other _____							
b. TYPE OF COMPLETION:		NEW WELL ☐		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other <u>Abandon 8/4/81</u>			
2. NAME OF OPERATOR Supron Energy Corporation c/o John H. Hill et al															
3. ADDRESS OF OPERATOR 17400 Dallas Parkway, Suite 210, Dallas, Texas 75252															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1730' FNL; 1520' FEL (SW NE) At top prod. interval reported below At total depth															
14. PERMIT NO. <u>U.S. GEOLOGICAL SURVEY</u> DATE ISSUED <u>FARMINGTON, N. M.</u>															
5. LEASE DESIGNATION AND SERIAL NO. SF-078818A															
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A															
7. UNIT AGREEMENT NAME N/A															
8. FARM OR LEASE NAME U. S. A.															
9. WELL NO. 1-M															
10. FIELD AND POOL, OR WILDCAT Mesa Verde															
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 24, T32N, R13W															
12. COUNTY OR PARISH San Juan															
13. STATE New Mexico															
15. DATE SPUDDED 4/25/81		16. DATE T.D. REACHED 8/1/81		17. DATE COMPL. (Ready to prod.) P/A 4-8-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6017' GR		19. ELEV. CASINGHEAD 6019' GR							
20. TOTAL DEPTH, MD & TVD 5806' MD		21. PLUG BACK T.D., MD & TVD Surface 4590'		22. IF MULTIPLE COMPL., HOW MANY? 1		23. INTERVALS DRILLED BY 5806		ROTARY TOOLS		CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Correlation and CCL										27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		310		12 1/4"		310 sx Class B Sealant		0					
4-1 1/2"		10.5#		4473		7-7/8"		755 Sx 50/50 Poz 2% gel 2% CaCl		60,000					
								12 1/2" 1200 sx 50/50 Poz 6% gel, 2% CaCl, 1/2 Perlite/SX							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD					
										SIZE					
										DEPTH SET (MD)					
										PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size and number) 4136, 38, 40, 46, 48, 50, 80, 82, 84, 86, 88 11 holes with .34" Tolson Gun															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED													
4136 - 4188		1000 gals 15% HCL acid, 17,472 gals 75% West Foam, 70,000# 20/40 sand, 963,800 SCF Nitrogen													
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in) P/A - 4-8-81							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)															
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>[Signature]</u>		TITLE <u>Exploration/Producing Manager</u> DATE <u>2/12/82</u>													

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCM

FARMINGTON DISTRICT
BY [Signature]

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

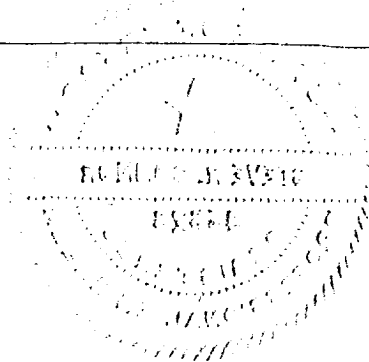
Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

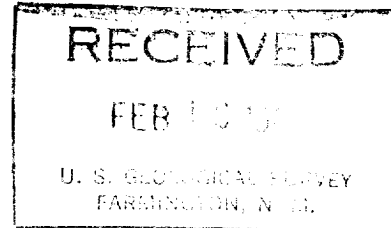
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	555	MD	Sand, Shale			
Fruitland	1350		Sand, Shale			
Pictured Cliffs	1850		Gas			
Mesa Verde	3510		Gas			
Gallup	5700		Sand, Shale			
Graneros	6650		Sand Stone			
Dakota	6685		Gas			



JOHN H. HILL
SUITE 210, 17400 DALLAS PARKWAY
THE LAKES AT BENT TREE
DALLAS, TEXAS 75252

214/931-7331

February 11, 1982



Mr. James F. Sims
District Oil & Gas Supervisor
United States Department of the Interior
Geological Survey
Drawer 600
Farmington, New Mexico 87401

RE: U. S. A. #1-M and #3
San Juan County, New Mexico
Completion Reports

Dear Mr. Sims:

Please accept our revised Completion Reports and Sundry Notice for the above subject wells. We apologize for any past errors. If we can furnish any additional information, please do not hesitate to contact me.

There still exists a difference in the amount of cement for the 4½" long string comparing the Sundry Notice and Completion Report. What is now currently displayed on the Completion Report is what was actually placed. The Sundry Notices only represent a request for approval of an action prior to the event; therefore, amounts were only estimated.

Yours truly,

Steve R. Connor
Exploration/Producing Manager

SRC/lkw

Enclosures

cc: Mr. Hack Fleetwood, Supron Energy Corporation, Dallas, Texas
Mr. Rudy Motto, Supron Energy Corporation, Farmington, New Mexico