## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Burenu No. 42-R1425.

## UNITED STATES

	5. LEARE DESIGNATION AND BERIAL NO.						
	SF-078118						
APPLICATIO	G. IF INDIAN, ALIA	TTER OH TRIBE	NAME				
In. TYPE OF WORK	RILL 🖾	DEEPEN	PLUG BA		•	<u> </u>	
DR b. typk of well	A. UNIT AGREEMENT NAME						
on $\square$	SAR OTHER	E. FARM OR LEASE	NAME				
2. NAME OF OPELATOR	COX CANYON	FFDERAL	/				
MESA PETROLE	9. WELL NO.		<del></del>				
8. ADDRESS OF OPERATOR	20	-					
1660 Lincoln 4. LOCATION OF WELL (F	10. FIELD AND POO	DL, OR WILDCA	T /				
At surince		UNDESIGNATED FRUITLAND 11. BEC., T., B., M., OR BLK.					
<i>b</i>	820/S & 1 ne same/	02U/W			AND SURVEY O	R AREA	
At proposed prod. zon	same	1	Richard		SEC. 30-T32	N_D11N	/
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF	ICE* 10 AL 9 A 10	121	12. COUNTY OR PAI		TE
		1	JAN ~ 0	cuFÝ	SAN JUAN	NEW MI	EXICO
15. DISTANCE PHOM PROP LOCATION TO NEARES	T	16.	O. OF ACRES IN LEAGE AL	17, NO. (	OF ACRES ASSIGNED -		
(Also to Dearest dr)	g. unit line, if any)	983	65 U. FARDAINGION,	-	160 154.	06=	
	ORILLING, COMPLETED,		PHOPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	2 8 8	
OR APPLIED FOR, ON THE		325	0		ROTARÝ -	£54.	
6503 GL	ether Dr. R1, GR. etc.,		, F	9 = =	Manach 1 1		START*
23.		DECDORUM CARACTA	ID OBIGENOUS DROOM	2 2	March 1, 19	781	
	1		ND CEMENTING PROGRA	LM.		<u>:</u> :	
12 1/4	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CE	MENT	
7 7/8	8 5/8 4 1/2	24 10.5	200 3250	- :	150 Sks	<u> </u>	
7 770	4 1/2	10.5	3230		500 sks -		<u>***</u>
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		ž	romania. Mari publicat <u>de se</u> se,	\$ £		\$ <u>\$ \$</u> \$	12_
10 0 1		£18	The section of the contract of the section of the	7 - 12		- 1 E T ≠ F	
(See Attachme	(See Attachments)						
•				A 154 PM		<u> </u>	
GAS UNDER THI	S LEASE IS DED:	CATED TO A CON	TRACT.				
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the state of the s			FEB 2 OIL COI DIS	24 100		4 = = = 2 : T	
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				4.2		Egit:	_
one. If proposal is to	drill or deepen directions	proposal is to deepen or lly, give pertinent data	plug back, give data on pr on subsurface locations an	esent produ d measured	uctive zone and prop I and true vertical d	osed new pro- epths. Give t	ductive olowout
preventer program, if any	1 000 /		- Anna Bar	· · · · · · · · · · · · · · · · · · ·		<u> </u>	
	(a) ( D) / L	. Pa 1	10 FUT	-			
SIGNED ON A	example	TITLE	AGENT	<del></del>	- DATE Jani	<u>lary 16.</u>	1981
(This space or Eeder	ral or State office use)			<del></del>			
PERMIT NO.	-PRUVED		ADDDOVALNAME	Ę	\$ 1 to \$ \$ \$		
E.			APPROVAL DATE			<del></del>	

APPROVED BY \_

**NMOCG** 

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO THEREY AND MINERALS DEPARTMENT

## P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

form C-107 kerised 10-1-71

	All dia	toners must be fo	um the cuter howidelles	ed the Beetler	١.							
operat <b>or</b>		Lease		Well No.								
MESA PETROLEUM COMPANY			COX CANYON-FE	DERAL		20						
1	ction . Towns	-	Range	County	_							
N	30	32N	11W	San	Juan							
820 feet from the South line and 1620 feet from the West line												
The did			Pool	et from the		line Dedicated Acreage:						
6503 FRUITLAND			UNDESIGNATED FR	HITTI AND		160-154. X-Acros						
		.1										
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes;" type of consolidation												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
						itization, unitization,						
forced probling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
	T		1		CE	RTIFICATION						
	1		1									
	1		i		I hereby gertif	y that the information con-						
 	1		i		tained befein	is true and complete to the						
	ł		İ		best of my kng	wiedge and belief.						
	1		l ,		John (	Mando						
	+	-			JOHN AL	EXANDER						
	1				Position AGENT							
	1		1		Сотрапу							
	1		1			TROLEUM CO.						
	Sec.		t		Date	16 1001						
	i I				January	16, 1981						
		30	FEB 2 SOLL COM.	1501 COM. 3	shown on this notes of actua under my supe	ify that the well location plat was plotted from field all surveys made by me or rvision, and that the same orrect to the best of my belief.						
	1		l l		Date Surveyed	LAND SU						
1620'	' <del>'                                   </del>		1		December?	100 VAN						
	820,		1       		Registered Profession Lang Lung	isologial Englisher						
	Scale: l'		3950									

