Submit 5 Cupies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

DU Rio Brazos Rd., Aziec, NM 87410	REQUEST	FOR	ALL(OWABL	E AND A	IOHTU.	RIZATI GAS	ON				
perator	101	ביותו				<u> </u>		Well AP		`		
AMOCO PRODUCTION COMPANY								3004	52492400)		
P.O. BOX 800, DENVER, C	OLORADO 80	201				- (0)						
eason(s) for Filing (Check proper box)				C	Othe	t (Please e	хріант					
ew Well	-	e in Tran		[°i:								
ecompletion 1	Oil Casinghead Gas		densal	<u>. </u>								
hange in Operator	Cashghead Cas											
change of operator give name d address of previous operator												
. DESCRIPTION OF WELL A	ND LEASE										Na	
ease Name NEWBERRY B	Well No. Pool Name, Including			g Formation FA (PRORATED GAS)			Kind of Lease State, Federal or Fee			ise No.		
ocation M	730	E	. C	a The	FSL Line	: and	1190	Fee	From The _	FWL	Line	
Unit Letter	Feet From The						SAN JUAN			County		
Section 35 Township	32N	Rai	nge	12**		MPM,						
II. DESIGNATION OF TRANS	SPORTER OF	FOIL	AND	NATUI	RAL GAS				-(4)-6	is to be see		
Name of Authorized Transporter of Oil	Or Co	ondensale	. [1000					rm is to be se		
MERIDIAN OIL INC.					3535 E/	ST 30	FH ST	REET	FARMING	TON - NM	87401	
Name of Authorized Transporter of Casing	head Gas 🗀] or	Dry G									
EL PASO NATURAL GAS COMPANY						P.O. BOX 1492 EL PASO TX 79978 Is gas actually connected?						
If well produces oil or liquids,	Unit Sec.	Ţν	vp. ∫	Rge.	IS BUE SCINS	y connecte	41	1	•			
ive location of tanks.		L		L	ing order	her						
this production is commingled with that	from any other lea	se or poo	svig ,k	community	ing order same							
V. COMPLETION DATA			1 6	- Wall	New Well	1 Workov	er l	Deepen	Plug Back	Same Res'v	Diff Res'v	
D. James Time of Consulation		Well	1 6	as Well	I LACAL MOTE	1	. i	,, 	i	i	1	
	gnate Type of Completion - (X) Date Compl. Ready to Prod.			Total Depth	Total Depth			P.B.T.D.				
Date 2 bronger	le Spudded Date Compi. Ready to Froz.				- ATA A							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth		
	<u> </u>								Depth Casis	ig Shoe		
l'erforations												
	TILD	ING C	'A SIN	IG AND	CEMENT	ING RE	CORD					
	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET ACTS CEMENT						IENT	
HOLE SIZE	CASITO	CASING & TOBING SIZE				MEBELVE						
	 				T				Ţ			
						AUG2 3 1990						
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR ALL	AWO.	BLE		•		Λ	u C	ON. D	N	1	
OIL WELL (Test must be after	recovery of total v	volume of	load e	oil and mu	it be equal to	or exceed t	op all	in join	CT S	jor juit 24 no		
Date First New Oil Rua To Tank	Date of Test				Producing	Method (F	ow, pury	, gas itu	191. V		•	
					Crisis				Choke Size			
Length of Test	Tubing Pressur	c			Casing Pres	Parice						
	J				Water - Bb	ds.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.											
GAS WELL												
Actual Prod. Test · MCT/D	Length of Test				Bbls. Cone	densate/MA	ACF		Gravity of	Condensate		
Lancong 2 truly 2 and 214021.	1								HADEN			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pro	Casing Pressure (Shut-in)			Choke Si			
VI. OPERATOR CERTIFICATION	CATE OF C	OMPI	LIAI	NCE			~_N!	SED/	/ΔΤΙΩΝ	ואוען ו	ON	
I have by consider that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above									Aur o	' 1000		
is true and complete to the best of my knowledge and belief.					Da	Date ApprovedAUG 2 3 1990						
11,1.00					ll l							
LYD. Whiley					By	By By						
Signature W. Whaley, Staff Admin. Supervisor						11						
Printed Name Title					∏ Ti	tle		SUP	ERVISOR	DISTRIC	T 13	
July 5, 1990		303-8	330-	4280	- ∥ ¨							
Date 1270		Tele	phone	No.								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.