District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

State of New Mexico Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Date

Senior Administrative Staff Assistant

Title

CROSS TIMBERS OPERATING COMPANY GOOI Highway 64 Farmington, NM 87401 * API Number 30-045-24894 * BLANCO MESA VERDE * Property Name MONTOYA COM II. * 10 Surface Location Ul or lot no. * 25	District IV 2040 South Pache	co, Santa Fe, N	M 87505				-					AME	NDED REPORT	
CROSS TIMBERS OPERATING COMPANY GOIN Highway 64 Farmington, NM 87401 **ARTINAMENT **Remote Prince Code 1/1/19, **Change of Operator 124/997* **ARTINAMENT **Pool Code* 30-045-24984 **BLANCO MISSAVERDE **7.2319 **Typerty Code* **Pool Code* 10 for the North Code* 10 for the North Code* 11 for the North Code* 12 for the North Code* 13 for the North Code* 14 for the North Code* 15 for the North Code* 16 for the North Code* 17 for the North Code* 18 for the North Code* 19 for the North Code* 10 for the North Code* 11 for the North Code* 12 for the North Code* 13 for the North Code* 14 for the North Code* 15 for the North Code* 16 for the North Code* 17 for the North Code* 18 for the North Code* 19 for the North Code* 10 for the North Code* 11 for the North Code* 1	I.	I				BLE	AND A	AUTHOR	TAZL	TION TO TH			r	
Farmington, NM 87401 * APINumber		CI	ROSS TIMB	BERS OPE	RATING	COM	PANY							
** Pol Name* 30 045-4994 ** BLANCO MESA VERDE ** Property Name* ** North Number 1A II. 10 Surface Location Uler lets. Section ** Township* ** 25 Township* ** Buttom Hole Location Uler lets on Section ** Township* ** Townshi					1					1				
30.045-24994 BLANCO MESAVERDE 7-2319 "Well Number 1-10 Property Name "Property Code 1-10 Property Name "Property Name "Well Number 1-10 North-South Line Feet from the East-West line Country P 25 32N 13W 1190 S 990 E 5J 11 BOttom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the Section Township Range Lot Idn Feet from the P 990 E 5J 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the Seat-West line Country 12 Lec Code 12 Producing Method Code 14 Gas Connection Date P 15 C 129 Permit Number 14 C 129 Effective Date 17 C 129 Epigration Date P 17 C 129 Epigration Date P 18 DOU LSTR Location and Description III. Oil and Gas Transporters 14 Transporter Name and Address 15 POD 15 POD ULSTR Location and Description 15 POD ULSTR Location and Description 15 POD 15 POD ULSTR Location and Description 15 POD 15 POD ULSTR Location and Description 15 POD ULSTR Location and Description 15 POD 15 POD ULSTR Location and Description 15 POD 15 POD ULSTR Location and Description 15 POD ULSTR Location and Description 15 POD 15 POD ULSTR Location and Description 15 POD 15 POD ULSTR Location and Description 15 POD ULSTR Location and Description 15 POD 15 POD ULSTR Location and Description 15 POD 15 POD ULSTR Location and Description 15 POD ULSTR Location and Description 15 POD 15 POD ULSTR Location and Description 15 POD 15 POD ULSTR Location 15 POD 15 POD ULSTR Location 15 POD 1	4 AF		rmington, N	NM 8/401	L		5 Pool N	Name			ange or			
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Ul or lot no. 25 Township Range Lot Idn Feet from the S Peet from the East-West line County	10.5				MOI	AYOTA	сом					1 <i>A</i>	<u> </u>	
P 25 32N 13W 1190 S 990 E SJ **Bottom Hole Location** Ut. or lot no. Section Trovephip Range Lot.ldn Feet from the North/South Line Feet from the East/West line County* 1º Les Code 1º Producing Method Code 1º Gas Councestion Date 1º C-129 Permit Number 1º C-129 Edited to Date 1º C-129 Expiration Date 1º C-129 Expirat				1_	1	1		T. 1.10		T . C . 11	Inav.			
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Date: December 1, 1997 Phone: (505) 632-5200					Titl	Title: Supervisor District #3								
2555.1.25.1 1, 155.7 (655) 552 5255	Title: Sr. Vice President-Land					App	-							
48 If this is a change of operator fill in the OGRID number and name of the previous operator Amoco Production Company OGRID# 000778	Date: D	ecember 1	, 1997	Phone: (505) 632-5	5200								
Gail Jefferson Senior Administrative Staff Assistant 12/01/97	48 If this is a c	hange of oper	ator fill in the C	OGRID num	ber and name	of the pr	revious ope	erator				•		

Gail Jefferson

Printed Name

Previous Operator Signature

District I P.Q. Box 1980 Hobbs, NM

District II P.Q. Drawe TY OIL & GAS INSPECTOR

State of New Mexico Energy, Minerals and Natural Resources Department SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

OIL CONSERVATION DIVISION

District III 1000 Rio Brazos Rd, Aztec, NM 87410 SEP 0 3 1999

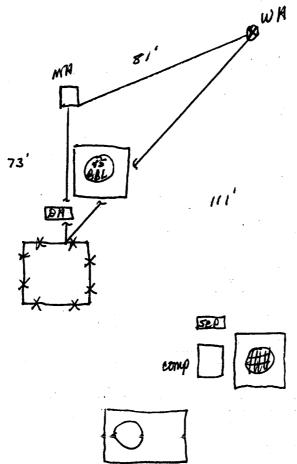
2040 South Pacheco Street Santa Fe, New Mexico 87505

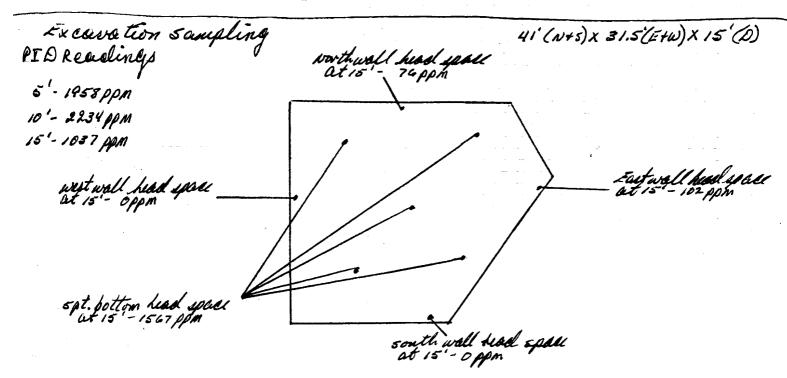
PIT REMEDIATION AND CLOSURE REPORT

Aggrentel		
Operator: PNM Ga	s Services (Cross Timbers) Telephone	
Address: 603 W. Elm St	treet Farmington, NM 87401	
Facility or Well Name: Mo	ntoya Gas Com #1A	
Location: Unit	P Sec 25 T 32 N	R 13 W County San Juan
Pit Type: Separator	☐ Dehydrator ☑ Oth	er
Land Type: BLM	State Fee 💆 Oth	er
Pit Location: Pit di	mensions: length 18' width	18 ' depth 3 '
(Attach diagram) Refer	rence: wellhead 🔽 other	
Footag	ge from reference: 111'	
Direct	tion from reference: 45 Degrees	East North
	✓	of West South
Depth to Ground Water:	Less than 50 feet 50 feet to 99 feet	(20 points) (10 points)
(Vertical distance from contaminants to seasonal high water elevation of ground water	Greater than 100 feet	(0 points) 0
Wellhead Protection Area:	Yes	(20 i)
(Less than 200 feet from a private domestic water source, or; less than 1,000 feet from all other water sources)	No	(20 points) (0 points) 0
Distance to Surface Water:	Less than 200 feet 200 feet to 1,000 feet	(20 points) (10 points)
(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches	Greater than 1,000 feet RANKING SCORE	(0 points) 0 TOTAL POINTS):

Montoya Gas Com #1A Date Remediation Started:			Date Completed: 04/15/1999				
Remediation Method:	Excavation	X	Approx. Cubic Yard 718				
(Check all appropriate sections)	Landfarmed	X	Amount Landfarmed (cubic yds) 668				
sections)	Other 50 c	cu yds overburden					
Remediation Location: (i.e., landfarmed onsite, name and location of offsite facility)	Onsite	<u>X</u>	Offsite				
Backfill Material Location:							
General Description of Rem	nedial Action:						
Excavated contaminated soil to 12". Soil was aerated by d	to a pit size of isking/plowing u	41' X 31.5' X 15' and landfa intil soil met regulatory lev	farmed soil onsite within a bermed area at a depth of 6" rels.				
Ground Water Encountered	d: No	y Yes	Depth				
Final Pit Closure Sampling:	Sample Locati	5 pt. bottom comp	osite.				
(if multiple samples, attach sample result and diagram of	Sample depth	15'					
sample locations and depths.)	Sample date	04/15/1999	Sample time 1:25:00 PM				
	Sample Result	.s					
	Benze	ene (ppm)0.03	36				
	Total	BTEX (ppm)	0.666				
	Field h	neadspace (ppm)					
	TPH (ppm)	< 25.00	Method 8015B				
Vertical Extent (ft)		Risk Ar	nalysis form attached Yes No				
Ground Water Sample:	Yes	No 📝	(If yes, see attached Groundwater Site Summary Report)				
I HEREBY CERTIFY THAT KNOWLEDGE AND MY B	T THE INFORM ELIEF	AATION ABOVE IS TRU	JE AND COMPLETE TO THE BEST OF MY				
DATE July 27, 1999 SIGNATURE			PRINTED NAME Maureen Gannon AND TITLE Project Manager				

Montoya Las Com */A (P)-25-32N-13W Cross Timbers 4-14-99





int to scale



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 04-May-99

Client:

Lab ID:

PNM - Public Service Company of NM

Work Order:

9904031

9904031-01A Matrix: SOIL

Client Sample Info: Montoya GC #1A

Client Sample ID: 9904151325; 5pt Bottom Comp

Collection Date: 4/15/99 1:25:00 PM

Project: Montoya GC #1A COC Record: 5788

Result	PQL	Qual Units	DF	Date Analyzed
SV	V8015B			Analyst: DC
ND	25	mg/Kg	1	4/29/99
sv	V8021B	0 0		Analyst: HR
36	25	µg/Kg	25	4/22/99
150	50		25	4/22/99
31	25		25	4/22/99
350	50		25	4/22/99
99	25	μg/Kg	25	4/22/99
	SV ND SV 36 150 31 350	SW8015B ND 25 SW8021B 36 25 150 50 31 25 350 50	SW8015B ND 25 mg/Kg SW8021B 36 25 µg/Kg 150 50 µg/Kg 31 25 µg/Kg 350 50 µg/Kg	SW8015B ND 25 mg/Kg 1 SW8021B 36 25 µg/Kg 25 150 50 µg/Kg 25 31 25 µg/Kg 25 350 50 µg/Kg 25

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 04-May-99

Client:

Project:

PNM - Public Service Company of NM

Work Order:

9904031

Lab ID:

9904031-02A

Montoya GC #1A

Matrix: SOIL

Client Sample Info: Montoya GC #1A

Client Sample ID: 9904151315; Wall 4pt Comp

Collection Date: 4/15/99 1:15:00 PM

COC Record: 5788

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
DIESEL RANGE ORGANICS T/R Hydrocarbons: C10-C28	SV ND	V8015B 25		mg/Kg	1	Analyst: HR 4/19/99

Qualifiers:

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E - Value above quantitation range

Surr: - Surrogate

1 of 1

Montoya GAS Com # 1A iec-25 T-32N R-13W UL-P Cross Timbers

Landfarm Drawing #1

App 600 cu yds

140' 14.8 ppm 13.7 ppm 51.8ppm 3.1 ppm 201 1.4ppm 1031 2" to 12" Depth Headspace 14.4 ppm Sample # 9905191120

0.8 ppm

Not to Scale



LAB: (505) 325-1556

On Site Technologies, LTD.

CLIENT:

PNM - Public Service Company of NM

Project:

Montoya Gas Com #1A LF

Lab Order:

9905067

CASE NARRATIVE

Date: 27-May-99

Samples were analyzed using the methods outlined in the following references:

Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, 3rd Edition

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives.



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 27-May-99

Client:

Project:

PNM - Public Service Company of NM

Work Order:

9905067

Lab ID:

9905067-01A

Matrix: SOIL

Montoya Gas Com #1A LF

Client Sample Info: Montoya Gas Com #1A LF

Client Sample ID: 9905191120; 6pt Comp

Collection Date: 5/19/99 11:20:00 AM

COC Record: 7621

Parameter	Result	PQL	Qual	Units	 DF	Date Analyzed	
DIESEL RANGE ORGANICS T/R Hydrocarbons: C10-C28	SV ND	V8015B 25		mg/Kg	1	Analyst: DC 5/25/99	_

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

B - Analyte detected in the associated Method Blank

Surr: - Surrogate

1 of 1

Montoga Gas Com 1A Cross Timbers Sec-25 7-32 R-13W UL-P

Landfarm DRAWing #2
App 117 cuyds

1.6pm	3./ppm		فسد
3.900		69'	
2.4 ppm	1.3 ppm		
75'		46'	

2" to 12" Depth 1-lead space 8.4ppm Sample# 9906231315

Not to Scale

LAB: (505) 325-1556

On Site Technologies, LTD.

CLIENT:

PNM - Public Service Company of NM

Project:

Montoya Gas Com 1 & 1A LF #2

Lab Order:

9906069

CASE NARRATIVE

Date: 07-Jul-99

Samples were analyzed using the methods outlined in the following references:

Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, 3rd Edition

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives.



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 07-Jul-99

Client:

PNM - Public Service Company of NM

Work Order:

9906069

Lab ID:

9906069-01A

Matrix: SOIL

Project:

Montoya Gas Com 1 & 1A LF #2

Client Sample Info: Montoya Gas Com #1 LF #2

Client Sample ID: 9906231254; 8pt Comp

Collection Date: 6/23/99 12:54:00 PM

COC Record: 7719

Parameter	Result	PQL	Qual Units	DF	Date Analyzed
DIESEL RANGE ORGANICS T/R Hydrocarbons: C10-C28		V8015B			Analyst: DC
1710 Hydrocarbons, C10-C26	ND	25	mg/Kg	· 1	7/2/99

Qualifiers:

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J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

March 19, 2001 at 1 copy of the final affected wells

Form C-104B

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator Name

OGRID:	167067	*		
Effective Date:	6/1/2001			
Previous O	perator Name and Informa	ation:	New Operat	or Name and Information:
Name:	Cross Timbers Operating (Company	New Name:	XTO Energy Inc.
Address:	2700 Farmington A	ve	· · · · · · · · · · · · · · · · · · ·	2700 Farmington Ave
Address:	Building K, Suite 1		Address:	Building K, Suite 1
City, State, Zip:	Farmington, NM 874	401 C	ity, State, Zip:	Farmington, NM 87401
Signature: _ Printed name: _ Title: _	GARY L MARKESTAD VICE-PRESIDENT, SAN JUAN	complete to the b	est of my knowled	th and that the information given on ge and belief. AUG 2001 AUG
			NMOC	D Approval
		Signature	:	
		Printed Name	•	
		District	:	
		Date	:	