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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Day State
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87401		9. Well No. #2-E
4. Location of Well UNIT LETTER <u>H</u> <u>1930</u> FEET FROM THE <u>North</u> LINE AND <u>1230</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>32 North</u> RANGE <u>11 West</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6277' GL		12. County San Juan

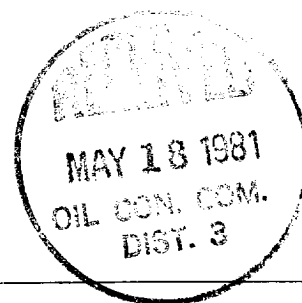
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Casing Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-09-81 Ran 81 joints (3208') of 7", 20.0#, K-55 casing set at 3220'. Cemented with 210 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# gel flake per sack, followed by 50 sacks of Class "B" Neat and 2% CaCl₂. Plug down at 1:00 P.M. 5-9-81. Top of cement at 2350'.

5-15-81 Ran 20 joints (878') of 4-1/2", 11.6#, K-55 and 90 joints (3682') of 4-1/2", 10.5#, K-55 casing from 3047' to 7608'. Cemented with 550 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# gel flake per sack, 0.6% Halad 9 and 0.5% of CFR-2. Plug down at 12:30 A.M. 5-15-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Drilling Clerk TITLE Drilling Clerk DATE May 15, 1981

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 18 1981

CONDITIONS OF APPROVAL, IF ANY: