

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT L-1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- 2. Name of Operator Southland Royalty Company 3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87401 4. Location of well UNIT LETTER <u>H</u> , <u>1930</u> FEET FROM THE <u>North</u> LINE AND <u>1230</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>32 North</u> RANGE <u>11 West</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6277' GL	7. Unit Agreement Name 8. Farm or Lease Name Day State 9. Well No. 2-E 10. Field and Pool, or Wildcat Basin Dakota 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforation & Stimulation</u> <input checked="" type="checkbox"/>
		OTHER <u>Production Tubing Report</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-19-81 Perforated the Dakota at 7418', 7422', 7449', 7454', 7500', 7506', 7511', 7524', 7529', 7541', 7546'. Total of 11 holes. Frac'd with 91,500 gallons of 30# gelled 1% KCl water and 50,600# of 20/40 sand. AIR 18 BPM, ATP 3200 psi, ISIP 1500 psi. Ran 239 joints (7506') of 2-3/8", 4.70#, J-55, EUE tubing set at 7517'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ester Greaves TITLE Drilling Clerk DATE October 19, 1981

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 21 1981

CONDITIONS OF APPROVAL, IF ANY: