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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name <i>Day State</i>			
2. Name of Operator <i>Southland Royalty Company</i>				9. Well No. <i>2-E</i>			
3. Address of Operator <i>P. O. Drawer 570, Farmington, New Mexico 87499-0570</i>				10. Field and Pool, or Wildcat <i>Basin Dakota</i>			
4. Location of Well UNIT LETTER <i>H</i> LOCATED <i>1930</i> FEET FROM THE <i>North</i> LINE AND <i>1230</i> FEET FROM THE <i>East</i> LINE OF SEC. <i>32</i> TWP. <i>32N</i> RGE. <i>11W</i> NMPM				12. County <i>San Juan</i>			
15. Date Spudded <i>5-05-81</i>	16. Date T.D. Reached <i>5-13-81</i>	17. Date Compl. (Ready to Prod.) <i>10-19-81</i>	18. Elevations (DF, RKB, RT, GR, etc.) <i>6277' GR</i>	19. Elev. Casinghead			
20. Total Depth <i>7640'</i>	21. Plug Back T.D. <i>7566'</i>	22. If Multiple Compl., How Many	23. Intervall(s) Between Tools Cased By <i>10-19-81</i>	Cable Tools			
24. Producing Interval(s), of this completion — Top, Bottom, Name <i>7418'-7546' (Dakota)</i>				25. Was Directional Survey Made <i>Deviation</i>			
26. Type Electric and Other Logs Run <i>IEL, GR-Density, GR-Induction, GR-CBL/CCL</i>				27. Was Well Cored <i>No</i>			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<i>9-5/8"</i>	<i>32.30#</i>	<i>226'</i>	<i>12-1/4"</i>	<i>200 sacks</i>			
<i>7"</i>	<i>20#</i>	<i>3220'</i>	<i>8-3/4"</i>	<i>260 sacks</i>			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<i>4-1/2"</i>	<i>3047'</i>	<i>7608'</i>	<i>550 sacks</i>		<i>2-3/8"</i>	<i>7517'</i>	<i>----</i>
31. Perforation Record (Interval, size and number) <i>Dakota: 7418', 7422', 7449', 7454', 7500', 7506', 7511', 7524', 7529', 7541', 7546'. Total of 11 holes</i>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				<i>7418'-7546'</i>	<i>Frac'd with 91,500 gals 30# gelled 1% KCl water and 50,600# of 20/40 sand.</i>		
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) <i>Flowing</i>				Well Status (Prod. or Shut-in) <i>Shut-In</i>	
Date of Test <i>11-13-81</i>	Hours Tested <i>72 hrs</i>	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
Flow Tubing Press. <i>2#</i>	Casing Pressure <i>351#</i>	Calculated 24-Hour Rate	Oil — Bbl. <i>PITOT TUBE</i>	Gas — MCF <i>GAUGED 869 MCF/d</i>	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <i>Sold</i>						Test Witnessed By <i>Leroy Castleman</i>	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>[Signature]</i>				TITLE <i>Dist. Prod. Manager</i>		DATE <i>November 20, 1981</i>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1072'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 2510'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2954'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4452'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5221'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 6593'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 7302'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 7496'	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation