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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	G A·S		
OPERATOR			
PROPATION OFFICE			
Operator			
Southlan	d Roy	alty/	/ C
Address P. O. Dr	awer	570,	F

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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- Effective 1-1-65				
U.S.G.S.	AND / AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	- AOTHORIZATION TO	TRANSI OR FORE AND NAT	URAL GAS		
TRANSPORTER OIL					
OPERATOR	-				
PROPATION OFFICE	-				
Operator Southland Royalty (Company				
Address P. O. Drawer 570, F		87499			
Reason(s) for filing (Check proper box		Other (Please expi	(gin)		
New Well	Change in Transporter of:	omer (Freedor Capi			
Recompletion	CII Dr	y Gas	Numer 1 1004		
Change in Ownership	Casinghead Gas Ca	ondensate XXEffective /	August 1, 1984		
If change of ownership give name and address of previous owner					
,	LEACE				
Lease Name	Well No. Pool Name, Includir	-	of Lease No.		
Day State	2E Basin D	Dakota Stat	e, Federal or Fee State		
Unit Letter :	30 Feet From The North	Line and 1230 Fe	et From The East		
32	22 N	1.11./			
Line of Section Tov	wnship JZN Range	TIW , NMPM,	San Juan County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL	GAS	,		
Name of Authorized Transporter of Oil			ich approved copy of this form is to be sent)		
Giant Refining Comp		P.O. Box 9156, Ph Address (Give address to wh	noenix, Arizona 85068 ich approved copy of this form is to be sent)		
Southern Union Gath		1 _	Bloomfield, New Mexico 87413		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.		When		
If this production is commingled wit	th that from any other lease or no	ool give commingling order num	ber:		
COMPLETION DATA					
Designate Type of Completic	on - (X)	II New Well Workover De	eepen Plug Back Same Restv. Diff. Restv.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
Elevations (Dr. Akb. R1, GR, etc.)	Name of Producing Connector.	Top On/Gda Pdy	rabing Dapin		
Perforations	4		Depth Casing Shoe		
	TUBING CASING	AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	· · · · · · · · · · · · · · · · · · ·				
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must i	be after recovery of total volume of is depth or be for full 24 hours)	load oil and must be equal to or exceed top allow-		
OIL WELL Tate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	ip, gas life, etc.)		
Length of Test	Tubing Pressure	Casing Plane Co	Chipke Size		
Actual Prod. During Test	Oti-Bbis.	Water-Bbl	1 1804 Gas-MCF		
		302-			
GAS WELL		OIL C	्र '48 ७ राष्ट्र ⁴ र र्हें		
Actual Press, Test+MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tuping Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
. Earling Market (pitos, out-s pity	. ability i least at (attite=12)	,			
CRTIFICATE OF COMPLIANC	CE	OIL CON	SERVATION COMMISSION		
		APPROVED	JUL 1 1982		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ren (100-		
above is true and complete to the	best of my knowledge and belle	er. HY	* 25 TO THE DESCRIPTION 28 3		
TITLE					
This form is to be filed in compliance with RULE 110					
well this form must be accompanied by a tabulation of the d		accompanied by a tabulation of the deviation			
Secretary tests take All s sble on n			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,		
		able on new and recomp			
) / Dai	10 · 0 /	well name or number, or t	ransporter, or other such change of condition.		
		Separate Forms C-1	104 must be filed for each pool in multiply		