APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Form Approved. Budget Bureau No. 42–R1424
	5. LEASE SF-078118
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
nt	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME Vasaly
	9. WELL NO. #2-E
	10. FIELD OR WILDCAT NAME
1 .7	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Section 31, T32N, R11W  12. COUNTY OR PARISH 13. STATE  San Juan New Mexico
Ε,	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6474' GL
-	ED 13 aniote: Report results of multiple completion or zone
€2	change on Form 9-330.) JUL 2 = 1981

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differe reservoir. Use Form 9-331-C for such proposals.) gas well Xother 2. NAME OF OPERATOR Southland Royalty Company 3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico 8740 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 AT SURFACE: 950' FNL & 980' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE U. S. GEOLOGICAL SURVEY OIL CON. COM. **CHANGE ZONES** FARMINGTON, N. M. ABANDON\* DIST. 3 (other) Casing Report 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Ran 82 joints (3226') of 7", 20#, K-55 casing set at 3338'. 6-11-81 Cemented with 230 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# gel flake per sack, followed by 50 sacks of Class "B" Neat with 2% CaCl<sub>2</sub>. Plug down at 1:45 P.M. 6-10-81. Top of Cement at 1900'. Drilled 6-1/4" hole to total depth of 7775'. 6-18-81 Ran 88 joints (3704.50') of 4-1/2", 10.50#, K-55 and 20 joints (876.22') of 4-1/2", 11.60#, K-55 casing set from 3185' to 7775'. Cemented with 550 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# gel flake per sack and .9% Halad-9, .5% CFR-2 added. Cement circulated. Plug down at 8:30 P.M. 6-17-81. \_ Set @ \_\_\_ Subsurface Safety Valve: Manu. and Type \_\_\_ 18. I hereby certify that the foregoing is true and correct TITLE District Engineer DATE June 19, 1981 (This space for Federal or State office use) DATE ACCEPTED FOR RECORD

•See Internal Side

\_\_ TITLE"\_

JUN 3 0 1981