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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Moore Com
3. Address of Operator P. O. Box 3249, Englewood, CO 80155	9. Well No. 1E
4. Location of Well UNIT LETTER <u>M</u> , <u>810</u> FEET FROM THE <u>South</u> LINE AND <u>810</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>32N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6423' gr.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Csg report</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/11/81 - MIRURT. Spud well on 9/10/81 w/Four Corners rig #7. Ran 6 jts 9-5/8" 36# K-55 ST&C csg. Set @ 269'. Cmt w/291 sx Cl-B and 2% CACL2, 1/4# sx flocele. Circ cmt to surface.

9/18/81 - Ran 129 jts 7" 23# K-55, ST&C csg. Set @ 5175'. Cmt w/20 bbls CW-100 and 325 sx Cl-B w/2% D-79. Tail w/150 sx Cl-B. Circ cmt to surface.

9/21/81 - Ran 49 jts 4-1/2" 10.5# and 11.6# K-55, ST&C csg. Set @ 7680'. FC @ 7639, TOL @ 5024. Cmt w/250 sx 65/35 POZ w/6% gel and .4% D-13, .6% D-60. Tail w/150 sx Cl-B. Circ cmt to TOL.

9/22/81 - Release rig.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Frank T. Chavez</u>	TITLE <u>Production Analyst</u>	DATE <u>9/23/81</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>SEP 28 1981</u>

CONDITIONS OF APPROVAL, IF ANY: