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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Tenneco Oil Company 3. Address of Operator P. O. Box 3249, Englewood, CO 80155 4. Location of Well UNIT LETTER <u>E</u> <u>1720</u> FEET FROM THE <u>North</u> LINE AND <u>1020</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>32N</u> RANGE <u>11W</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Fields 9. Well No. 2E 10. Field and Pool, or Wildcat Basin Dakota 15. Elevation (Show whether DF, RT, GR, etc.) 6561' ground 12. County San Juan
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Acidize, fracturing, logging, perfing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/16/82 - MIRUSU, NDWH, NUBOP. Tally and RIH w/120 jts 2-3/8" and tbq, bit sub and 3-7/8" cone buster mill.

4/17/82 - RIH w/balance of tbq. Tagged cmt and hanger slips @ 7790'. Milled slips and cmt to PBTD @ 7920'. PT csg to 3500 psi, ok. Circ hole w/1% KCL wtr. Pld tbq up to 7875'. Hung off.

4/19/82 - Spotted 500 gal 7 1/2% acid @ 7868'. POOH w/tbg. RIH w/GR/CL. Perf'd Dakota w/1 JSPF 7710-24', 7738-44', 7789-7818', 7841-45', 7865-68' (56', 56 holes). Brk dn form @ 1900 psi. Estab rate of 32 BPM @ 2100 psi. ISIP on brk down 350 psi. Acidize and ball off w/1100 gal. 15% wgt HCL and 84 l.l SG ball slrs. Acid away @ 30 BPM and 2000 psi. Ball off complete. Roundtripped junk basket to PBTD. Frac'd w/90,000 gal 40# XL gel including 5% diesel and 194,000# 20/40 SD. AIR 50 BPM, AIP 3000 psi. ISIP 2000 psi. 15 min SIP 1350 psi.

4/20/82 - RIH w/tbg, sn and pump out plug. Tagged SD fill @ 7785'. CO to PBTD w/foam. Killed tbq and landed @ 7684'. NDBOP, NUWH, RDMOSU. Kicked well around w/N2. Left flwg. Turned over to EPS.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Denise Wilson Denise Wilson TITLE Production Analyst DATE 4/28/82

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DISTRICT # 3 DATE MAY 3 1982

CONDITIONS OF APPROVAL, IF ANY: