

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Fields

9. Well No.
2E

10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator
Tenneco Oil Company
3. Address of Operator
P.O. Box 3249, Englewood, CO 80155
4. Location of Well

UNIT LETTER E LOCATED 1720 FEET FROM THE North LINE AND 1020 FEET FROM

THE West LINE OF SEC. 29 TWP. 32N RGE. 11W NMPM

12. County
San Juan

15. Date Spudded 3/21/82 16. Date T.D. Reached 4/9/82 17. Date Compl. (Ready to Prod.) 5/6/82 18. Elevations (DF, RKB, RT, GR, etc.) 6561' gr. 19. Elev. Casinghead

20. Total Depth 7962' KB 21. Plug Back T.D. 7920' KB 22. If Multiple Completions, Many _____ 23. Intervals Drilled By Rotary Tools 0' - TD Cable Tools

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
7710-7868' KB Dakota

26. Type Electric and Other Logs Run
Ind/GR, CFDL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	336' KB	12-1/4"	285 sx C1-B	
7"	23#	5444' KB	8-3/4"	1st: 120sx C1-B, 150sx C1-B	
				2nd: 392sx C1-B, 150sx C1-B	
4-1/2"	11.6, 10.5#	7960' KB	6-1/4"	192sx C1-B, 150sx C1-B neat	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	7684' KB

31. Perforation Record (Interval, size and number)
7710-24'KB 1 JSPF (56', 56 holes)
7738-44'KB
7789-7818'KB
7841-45'KB
7865-68'KB

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
7710-7868' KB AMOUNT AND KIND MATERIAL USED
1100 gal 15% wtd HCL, 84 1.1 SG ball srls, 90,000 gal 40# XL gel, 194,000# 20/40 SD

33. PRODUCTION
Date First Production 4/20/82 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Shut-in

Date of Test <u>5/6/82</u>	Hours Tested <u>3</u>	Choke Size <u>3/4"</u>	Prod'n. For Test Period →	Oil - Bbl.	Gas - MCF <u>175</u>	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. <u>92 psi</u>	Casing Pressure <u>495 psi</u>	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF <u>1396</u>	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
To be sold Test Witnessed By

35. List of Attachments
Electric logs forwarded by Schlumberber

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Denise Wilson TITLE Production Analyst DATE 5/10/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinbry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo 1192' T. Penn. "B" _____
T. Kirtland-Fruitland 1385' T. Penn. "C" _____
T. Pictured Cliffs 3214' T. Penn. "D" _____
T. Cliff House 4960' T. Leadville _____
T. Menefee 5110' T. Madison _____
T. Point Lookout 5505' T. Elbert _____
T. Mancos 5855' T. McCracken _____
T. Gallup 6725' T. Ignacio Qtzte _____
Base Greenhorn 7592' T. Granite _____
T. Dakota 7710' T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7710' KB to 7868' KB No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1192'	1192'	San Jose				
1192'	1385'	193'	Ojo Alamo				
1385'	2742'	1357'	Kirtland				
2742'	3214'	472'	Fruitland				
3214'	3342'	128'	Pictured Cliffs				
3342'	4730'	1388'	Lewis				
4730'	4960'	230'	Mesaverde				
4960'	5110'	150'	Cliffhouse				
5110'	5505'	395'	Menefee				
5505'	5855'	350'	Point Lookout				
5855'	6725'	870'	Mancos				
6725'	7592'	867'	Gallup				
7592'	7643'	51'	Greenhorn**				
7643'	7710'	67'	Graneros				
7710'	TD	252'	Dakota				
(7962')							

**GEOLOGIC MARKER BED

* ALL DEPTHS EXPRESSED IN KB