Form 4-331 C

1 File

1 Sun Gas Co. SUBMIT IN TRIPLICATE*

I Navajo Nation

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425. 30-045-25406

UNITED STATES	
DEPARTMENT OF THE INTERIOR	₹

	30 C 7 3							
	5. LEASE DESIGNATION AND SECIAL NO.							
•	14-20-603-586							
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
APPLICATION	FOR PERMIT TO	O DRILL, D	EEPEIN,	OK PLUG BA	TCN	Navajo		
B TYPE OF WORK	L XX	DEEPEN [PLUG BAC		7. UNIT AGREEMENT NA	ME	
b. Type of Well			SINGLE	MULTIPL	E	8. FARM OR LEASE NAM	r.	
	OTHER		ZONE	ZONE		Hogan		
2. NA 1E OF OPERATOR						9., WELL NO.		
DUGAN PRODUCTION CORP.						5 5		
P O Box 208, Farmington, NM 87401						10. FIELD AND POOL, OR WILDCAT		
4. Lor Ation of Well (Report location clearly and in accordance with any Smith Control of the Co						Horseshoe Gallup		
4. LOCATION OF WELL (Re	port location clearly and	In accordance with	R	ECEIVE	D I	11 SEC. T. R. M., OR BLK.		
	1980' FNL - 1980	o' FWL		10		AND SURVEY OR ARI	EA	
At proposed prod. zone				MAY 18 1982		Sec 32 T32N R17W		
		DOM TOWN OF BOST	T OFFICE			12. COUNTY OR PARISH	13. STATE	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. S. (VEY	San Juan	NM	
12 miles north of Shiprock, NM				FARMINGTON N.M. 6. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED				
15. DISTANCE FROM PROFOSED* LUCATION TO NEAREST				TO THIS WELL				
PHOPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18 NOTANCE FROM PROPOSED LOCATION*				2228.2 19. PROPOSED DEPTH 20. ROT		TARY OR CABLE TOOLS		
15, p singer inch and a second				1200'	ı	Rotary		
TO NIGHEST WELL, DRILLING, COMPLETED, OI. APPLIED FOR, ON THIS LEASE, FT. ± 1/4 mile				1200	<u>'</u>	22. APPROX. DATE WORK WILL START		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					AS		
5434' GL						1		
23.	F	ROPOSED CASIN	NG AND CI	EMENTING PROGRA	M			
	1	WEIGHT PER FO	тоот	OOT SETTING DEPTH		QUANTITY OF CEMENT		
SIZE OF HOLE	SIZE OF CASING			60'	12 sx			
8-3/4"	7"	20# 10.5#		1150'	50 sx			
6-1/4"	4½"	10.3#						
	' rill well with	nin to tos	t the G	allum Formati	ion.			
Plan to d	irili well with	all to tes	C CHC U	arrup romae				
	nlan to d	ot /1" cas	ina se	lectively be	rforat	e, sand oil fra	ıc,	

In productive, plan to set $4\frac{1}{2}$ " casing, selectively perforate, sand oil clean out after frac, run 2-3/8" tbg. and rods, put well on production.

Plan to use Regan hydraulic bag type BOP while drilling, plan to use master valve while completing well.

GAS NOT DEDICATED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical preventer program if any. DATE 5-12-82 Well Site Coordinator APPROVED SIGNED . (This space for Federal or State office use) AS AMENDED APPROVAL DATE PERMIT NO. _ IUN 1 8 1982 TITLE CONDITIONS OF APPROVAL, IF ANY: DISTRICT ENGINEER