

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-585	
2. NAME OF OPERATOR James P. Woosley		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR Box 1227, Cortez, Colorado 81321		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 766' FEL & 3278' FSL 1982/N		8. FARM OR LEASE NAME Navajo	
14. PERMIT NO. July 28, '82 James Sims		9. WELL NO. 27	
15. ELEVATIONS (Show whether DE, RT, or GRADE) ON, N. M. 5839 GL		10. FIELD AND POOL, OR WILDCAT North Many Rocks Gallup	
		11. SEC. T., R., M., OR E.K. AND SURVEY OR AREA Sec 20: T32N R17W SE 1/4 NE 1/4	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was spudded the 14th of August 1982. Drilled a 9" hole & set 64' of 7" surface casing and cemented to top. Tested surface casing by pressuring up to 1,000 lbs. with mud pump. Drilled a 6 1/4" hole to 1556 ft., ran & set 1576' of 4 1/2" casing and cemented with 50 sks. Drilled well in and tested lower Gallup SS. Killed well with water & layed down drill pipe. Well tested approximately 2,000,000 cu. ft. per day of 1,110 BTU natural gas. Top of lower Gallup 1560'. TD of 1583' was reached August 21, 1982.

APPROVED
AS AMENDED

AUG 31 1982

JAMES F. SIMS
DISTRICT ENGINEERRECEIVED
SEP 1 1982
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

James P. Woosley

TITLE Operator

DATE August 24, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 31 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT