

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR James P. Woosley						
3. ADDRESS OF OPERATOR Box 1227, Cortez, Colorado 81321						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 766 FEL & 3278 FSL At top prod. interval reported below At total depth same						
14. PERMIT NO. James Sims			DATE ISSUED 7-28-1982			
15. DATE SPUDDED 8-14-82		16. DATE T.D. REACHED 8-21-82		17. DATE COMPL. (Ready to prod.) 12-22-82		
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 5839 GL		19. ELEV. CASINGHEAD 5840				
20. TOTAL DEPTH, MD & TVD 1583		21. PLUG, BACK T.D., MD & TVD 1581		22. IF MULTIPLE COMPL., HOW MANY*		
23. INTERVALS DRILLED BY →				ROTARY TOOLS 10-1583		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1560 - 1574 Lower Gallup SS				25. WAS DIRECTIONAL SURVEY MADE yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN none				27. WAS WELL CORED no		
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
7"	22#	64'	9"	7 sks to surface (8 ft cl 8")	none	
4.5"	9.5#	1556'	6 1/4"	50 sks (59 ft cl 8")	none	
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
2 3/8	1562	none				
31. PERFORATION RECORD (Interval, size and number) open hole 1556' - 1583'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
			DEPTH INTERVAL (MD)			
			AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION						
DATE FIRST PRODUCTION 12-21-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) S.I.	
DATE OF TEST 12-22-82	HOURS TESTED 24	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 2,320.55/6	GAS—MCF. 0	
FLOW. TUBING PRESS. 145 lbs.	CASING PRESSURE 360 SI	CALCULATED 24-HOUR RATE →	OIL—BBL. 2,320.55/6	GAS—MCF. 0	WATER—BBL. 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) shut in						
35. LIST OF ATTACHMENTS casing & tubing head, valves						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.						
SIGNED J. P. Woosley		TITLE operator		DATE 1-7-83		

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

BY