

TEFTELLER, INC.

reservoir engineering data

MIDLAND, TEXAS / FARMINGTON, NEW MEXICO
GRAND JUNCTION, COLORADO

P. O. Box 5247
Midland, Texas 79704
(915) 682-5574

May 18, 1983

RECEIVED
AUG 09 1984
OIL CON. DIV.
DIST. 3

Woolsey Oil Company
Box 1227
Cortez, Colorado 81321

Attention: Mr. Jim Woolsey

Subject: Flow Test & Build Up Measurement
Navajo "A" No. 17 & Navajo "AA"
No. 27
San Juan County, New Mexico
Our File No. 2-13592-FT&BU

Gentlemen:

Attached hereto are the results of a flow test and a build up measurement which were conducted on the above captioned wells May 11, 1983.

The data presented are in tabular and graphical form.

It has been our pleasure to have conducted this service for you. If we may be of further assistance, please call us at any time.

Respectfully submitted,

TEFTELLER, INC.

G. W. Taylor
Operations Manager

GWT/ar

TEFTELLER, INC.
RESERVOIR ENGINEERING DATA
Midland, Texas

Well : NAVAJO [REDACTED] NO. 17

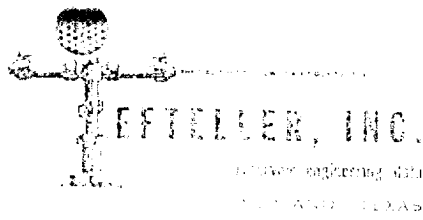
Page 1 of 3

Field :

File 2-13592-FT&BU

CHRONOLOGICAL PRESSURE AND PRODUCTION DATA

1983 Date	Status of Well	Time	Elapsed Time Hrs.Min.	Wellhead Pressure Casing
5-11	Arrived on location shut-in	09:45		241
"	No tubing in well			
"	Open well on 1½" choke	10:00		241
"	"	10:00	0 00	
"	"	10:06	0 06	TSTM
"	"	10:12	0 12	TSTM
"	Shut-in for build up	10:12	0 00	
"	"	10:27	0 15	55
"	"	10:42	0 30	103
"	"	10:57	0 45	140
"	"	11:12	1 00	165
"	"	11:27	1 15	185
"	"	11:42	1 30	200
"	"	12:12	2 00	222
"	Rig off well	13:12	3 00	235

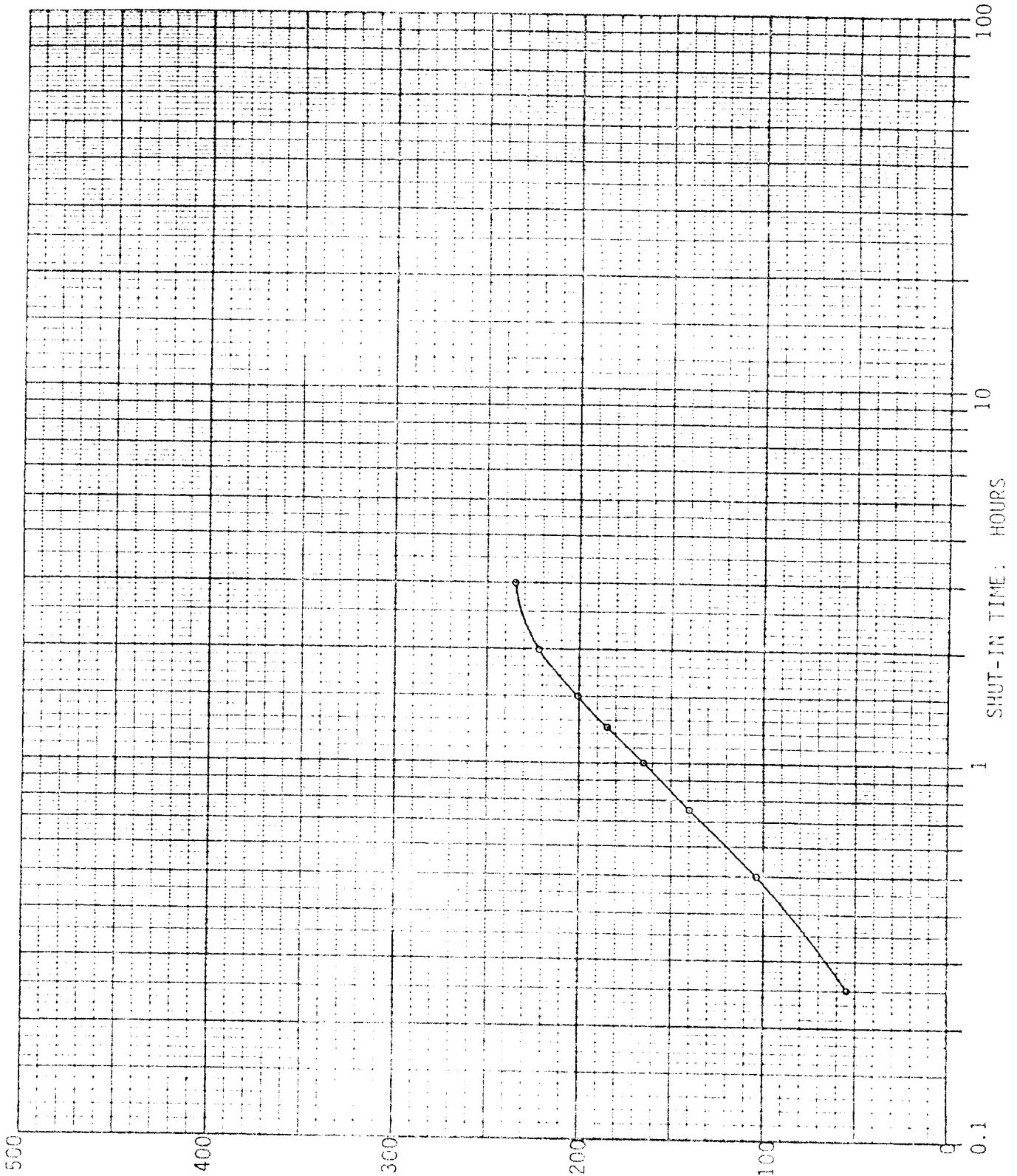


Page 2 of 3
File 2-13592-FT&BU

Company WOOLSEY OIL COMPANY
Well NAVAJO [REDACTED] NO. 17
Field

Formation
County SAN JUAN
State NEW MEXICO

BUILD UP CURVE



CASING PRESSURE: P.S.I.G.

TEFFILLER, INC.
RESERVOIR ENGINEERING DATA
Midland, Texas

Well : NAVAJO ~~NO.~~ NO. 27

Page 3 of 3

Field :

File 2-13592-FT&BU

CHRONOLOGICAL PRESSURE AND PRODUCTION DATA

1983 Date	Status of Well	Time	Elapsed Time Hrs.Min.	Daily Rate Gas MCF/D	Wellhead Pressure Tbg. Csg.
5-11	Arrived on location shut-in	10:15			
"	"	10:36			239 239
"	Start blow down thru 1½"				
"	valve	10:36	0 00		
"	"	10:42	0 06		44
"	Install 2" x 1½" OWT plate	10:42	0 00	1278.84	44 23
"	Flowing thru casing	10:48	0 06	1278.84	44 23
"	"	10:54	0 12	1278.84	44 23
"	"	11:00	0 18	1278.84	44 23
"	"	11:06	0 24	1278.84	44 23
"	"	11:12	0 30	1278.84	44 23
"	"	11:27	0 45	1278.84	44 23
"	"	11:42	1 00	1278.84	44 23
"	"	12:12	1 30	1278.84	44 23
"	"	12:42	2 00	1278.84	44 23
"	Install 2" x 1" OWT plate	12:42	0 00		
"	Flowing thru casing	12:57	0 15	1173.32	57 43

File _____
Range _____
Rotation _____
Operator _____

Id	Ext:	In.	Psig
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			
49			
50			
51			
52			
53			
54			
55			
56			
57			
58			
59			
60			
61			
62			
63			
64			
65			
66			
67			
68			
69			
70			
71			
72			
73			
74			
75			
76			
77			
78			
79			
80			
81			
82			
83			
84			
85			
86			
87			
88			
89			
90			
91			
92			
93			
94			
95			
96			
97			
98			
99			
100			

B/D
Differences
A IN Small

RESERVOIR ENGINEERING DATA

Midland, Texas

Company	Lease	Well No.	Element No.	Range
Field	County	State	Clock	Rotation
Formation	Elevation	Datum	Unit No.	Operator

CHRONOLOGICAL PRESSURE AND PRODUCTION DATA

[illegible]

Bbls/Inch _____ Tank Size _____ Separator Pressure _____ psig at _____ °F Water Production _____ B/D
Remarks: _____