SANTA FE		NEW MEXICO/OIL CO	Thim C-104 Supersedes Old C-104 and C-110			
U.S.G.S.	AUTBO	ORIZATION TO TRA	DECEIVED			
LAND OFFICE OIL		KEGEINEN				
DERATOR CAS		JAN				
PROBATION OFFICE			OIL COPP DIN			
Tomes Purasles						
Address 1227 Cartez (2)						
Reoson(s) for filing (Check proper box) New Well Change In Transporter of:						
Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate Kst delivery 7-37-84						
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND LEASE						
Lease Name Navajo	27	27 North Hany Rocks Gallup State, Federal or			roo 14-20-603-585	
Unit Letter H : 766 Feel From The East Line and 3278 1982 Feel From The South North						
Unit Letter H : 766 Feet From The East Line and JE75 / Peet From The South Worth Line of Section 20 Township 32N Range 17W NMPM, San Juan County						
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil		Condensate		s to which approved	copy of this form is to be seni)	
Name of Authorized Transporter of Cas El Paso Natural Gas Co.	Inghead Gas	or Dry Gas	Rox 990	+	copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Ser	Twp. Rge.	Is gas actually connec	1	19-84	
If this production is commingled with that from any other lease or pool, give commingling order number:						
Designate Type of Completion		Oil Well Gas Weli	New Well Workover	Deepen P	lug Bock Some Resty. Diff. Resty.	
Date Spudded	Date Compl.	Ready to Prod.	Total Depth	P	.B.T.D.	
August 14, 1982 Elevations (DF, RKE, RT, GR, etc.)	12-22-82 Name of Producing Formation		1583 Top C!!/Gas Pay		1583 Tubing Depth	
5839 GL	Lower Gallup SS		1560		1562 Depth Casing Shoe	
open hole from 1556		CENTURE DECC		1556		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
9"	7	/ II	1556		7 sks to surface	
	1 3	3/8	1562			
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-						
OII. WELL able for this depth or be for full 24 hours) Late First New Cit Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
Edit Friet New Cat Hall To Tulke			·		Choke Size	
Length of Test	Tubing Pressure		Cosing Pressure		.nore 5120	
Actual Prod. During T⊕#t	Oil-Bbis.		Water-Bbis.	C	Gas - MCF	
			J	<u></u>		
GAS WELL Actual Prod. Teet-MCF/D	Length of Te	o e t	Bbis. Condensate/Ms.	CF C	Gravity of Condensate	
Z, 30, Composition (pitot, back pr.)	24	we (shut-in)	Casing Fressure (Shi	at-in)	Choke Size	
back pressure	360 1	· •	360 lbs.		3/4"	
PERTIFICATE OF COMPLIANCE			S-9-84 AUG 09 1984			
hereby certify that the rules and regulations of the Oil Conservation formulation have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			APPROVED			
			Original Signed by FRANK T. CHAVEZ			
			TITLE			
James & Theasles			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
(Sign	0	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
perator (7)		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
1-11-8		Eith out only Sections I. H. III, and VI for changes of owner,				
(Date)			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
			completed wells.		,	