DISTRIBUTION	REQUEST ∲O	SERVATION COMMISSION R ALLOWABLE	Furm C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
s.G.\$.		NID PORT OIL AND NATURAL GA	SDECEINED	
AND OFFICE		•	M	
IAN PORTER GAS			JAN 1 1 1983	
TORATION OFFICE			OIL CON. DIV	
James P. Woosley			DIST: 3	
dress	1 - m do 81321			
Box 1227, Cortez, Co	olorado ol)zi	Other (Please explain)		
w Weil (X)	Change in Transporter of: Oil Dry Gas			
ange in Ownership	Casinghead Gas Condensa	" D Staclury / 21	1-84	
hange of ownership give name				
SCRIPTION OF WELL AND LE	EASE	outlon Kind of Lease	Lease No.	
navajo	Well No. Pool Name, Including Form 17 Many Rocks Gall	up State, Federal	or Fee 14-20-603-5012	
ocation	N	and 3434 1826 Feet From T	Est West	
Unit Letter C : 790	3.5	2 .		
Line of Section 28 Town	ship 32N Range 17	W , NMPM, Dan o da	County	
ESIGNATION OF TRANSPORTI	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
one of Authorized Transporter of Oil	/	Address (Give address to which approv		
Paso Natural Gas Lo.	nghead Gas O or Dry Gas	Box 990 Farming	+ U1111 prulaa 1	
* 1	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	7-19-84	
this production is commingled with	that from any other lease or pool, g	ive commingling order number:		
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deapen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7-28-82	8-15-82	1733	1733 Tubing Depth	
levations (DF, RKB, RT, GR, etc.) 6033 GL	Name of Producing Formation Lower Gallup SS	Top O!!/Gas Pay 1705	1705	
open hole from 169	01 - 1733		Depth Casing Shoe 1690 *	
open note from 103	TUBING, CASING, AND		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	7 sks to surface	
9" 9"	4 <sup>1</sup> / <sub>2</sub> 11	1690ft.	50 sks	
4/"	23/8	1705		
DATE AND DECUEST FO	OR ALLOWABLE (Test must be of	ier recovery of socal volume of load oil	and must be equal to or exceed ton allow-	
OIL WELL	able for this de	pih or be for full 24 hours) Producing Method (Flow, pump, gas l	MECELVEIN	
Date First New Oil Run To Tanks	Date of 1991		IK!	
Length of Test	Tubing Pressure	Casing Pressure	ANC 8 9 1984	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	CON. DIV.	
			DIBL' &	
GAS WELL	Length of Test	Bble, Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D 252,000 cu ft/d	24 hrs	none	Choke Size	
Testing Method (pitol, back pr.)	Tubing Pressure (shut-in) 260 lbs.	Coming Pressure (Shut-in) 260 lbs.	3/8"	
back pressure CERTIFICATE OF COMPLIAN	<u> </u>	OIL CONSERV	ATION COMMISSION	
•		SGSG AUG 03 1984		
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK 1. GIAVE		
100As 18 Life and combiers to the past of ma		SUPERVISOR DISTRICT # 3		
1 ()-1 1		man 4 - to to be filed in compliance with RULE 1104.		
Trools & Moselly		If this is a request for allowable for a newly drilled or deposition		
operator (Signature)		tests taken on the worth in ac-	well, this form must be accompanied with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Title)		able on new and recompleted	able on new and recompleted works	
1-11-83 (Date)			III, and VI for change of condition- orter, or other such change of condition- ust be filed for each pool in multiply	
15		Separate Forms C-104 m	net he tited in seem here.	