

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED
BLM
97 APR 21 AM 9:59
070 FARMINGTON, NM

- | | |
|--|---|
| <p>1. Type of Well
Oil</p> <p>2. Name of Operator
<u>Harrison Pet.</u>
Texas Pacific Oil & Gas Co., C/O Joseph E. Seagram & Sons, Inc.</p> <p>3. Address & Phone No. of Operator
800 3rd Ave., New York City, NY 10022-7699</p> <p>4. Location of Well, Footage, Sec., T, R, M
790' FNL and 1826' FWL, Sec. 28, T-32-N, R-17-W, NMPM
<u>C</u></p> | <p>5. Lease Number
14-20-603-5012</p> <p>6. If Indian, All. or
Tribe Name
Navajo</p> <p>7. Unit Agreement Name
N/A</p> <p>8. Well Name & Number
Navajo #17</p> <p>9. API Well No.
30-045-2542700</p> <p>10. Field and Pool
Many Rocks</p> <p>11. County & State
San Juan County, NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Texas Pacific Oil & Gas Co., plugged and abandoned this well on April 11, 1997
per the attached Plug & Abandonment report.

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14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date 4/17/97
William F. Clark, President A-Plus Well Service

OIL CON. DIV.
FBI 8

(This space for Federal or State Office use)

APPROVED BY AS/ Daniel W. Spencer Title _____ Date APR 21 1997
CONDITION OF APPROVAL, if any:

NMOCD

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

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Texas Pacific Oil & Gas Co.,
c/o Joseph E. Seagram & Sons

Navajo #17

790' FNL and 1826' FWL Sec.28 , T-32-N, R-17-W,
San Juan County, NM
BIA 14-20-603-5012

April 16, 1997

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 64 sxs Class B cement from 1696' to 1128' in Gallup open hole and over top.

Plug #2 with 23 sxs Class B cement from 426' to 226' to cover base of Mesaverde.

Plug #3 with 40 sxs Class B cement pumped down 5-1/2" casing from surface to 112', did not displace.

Plugging Summary:

Notified BLM on 4/9/97

- 4-9-97 Road rig to location. Rig up. Check well pressures: 30# on tubing and casing. Open up well and bleed down to pit. PU on tubing; found only 1 joint 2-7/8" tubing in well. NU BOP and test, OK. PU plugging sub and RIH with 2-3/8" tubing workstring; tag bottom at 1706'. Plug #1 with 64 sxs Class B cement from 1696' to 1128' in Gallup open hole and over top. POH with tubing. Shut in well and WOC overnight. SDFD.
- 4-10-97 Safety Meeting. Open up well, no pressure. RIH with tubing and tag cement at 1162'. Load casing with 5 bbls water and pressure test to 500# for 10 min, held OK. POH and LD tubing. RU A-Plus wireline truck and RIH; perforate 2 squeeze holes at 376'. Attempt to establish circulation down 5-1/2" casing and out bradenhead; pressured up to 1000#. Procedure change approved S. Mason, BLM. PU and RIH with tubing to 426'. Plug #2 with 23 sxs Class B cement from 426' to 226' to cover base of Mesaverde. POH and LD tubing. RD rig floor. RU A-Plus wireline truck. RIH and perforate 2 squeeze holes at 112'. Attempt to establish circulation down 5-1/2" casing and out bradenhead 2 bpm at 500# with 30 bbls water; no blow out bradenhead. Procedure change approved S. Mason, BLM. Establish rate down 5-1/2" casing 2 bpm at 500#. Plug #3 with 40 sxs Class B cement pumped down 5-1/2" casing from surface to 112', did not displace. Shut in well and WOC. SDFD.
- 4-11-97 Safety Meeting. Open up well, no pressure. RIH and tag cement at 20'. POH and LD tubing. RD rig floor. ND BOP and wellhead. Cut off wellhead; found cement down 20' in 5-1/2" casing and at the surface in 8-5/8" annulus. Mix 20 sxs Class B cement; fill 5-1/2" casing and install P&A marker. RD rig and equipment; move off location.
J. Sanchez, BLM representative was on location.