

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
WTR Oil Company						14-20-603-5013	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Drawer LL, Cortez, Colo 81321						Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						7. UNIT AGREEMENT NAME	
At surface 350' FNL 1650' FEL Unit B Sec 34 T32N R17W						8. FARM OR LEASE NAME	
At top prod. interval reported below						Navajo M	
At total depth						9. WELL NO.	
						13	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT	
DATE ISSUED						Many Rocks Gallup	
15. DATE SPUDDED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
9-20-82						NE 1/4, NW 1/4, NE 1/4 Sec 34 T32N, R17W	
16. DATE T.D. REACHED						12. COUNTY OR PARISH	
9-24-82						San Juan	
17. DATE COMPL. (Ready to prod.)						13. STATE	
10-4-82						New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*						19. ELEV. CASINGHEAD	
GL 5982.9						GL 5982.9	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
1868		1830				ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Many Rocks Gallup 1766' - 1776'						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Dresser- Induction Electrolog and Densilog						No	
28. CASING RECORD (Report all strings set in well)						AMOUNT SPILLED	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		20		86GL		9"	
4 1/2"		9.5		1867		6 1/4"	
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						2 3/8	
						1766'	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 shots/ft from 1766-1776						DEPTH INTERVAL (MD)	
						1766-1776	
						AMOUNT AND KIND OF MATERIAL USED	
						250 sk sand	
						6000 Gal lease water	
						25000 Gal 70% Foam	
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-4-82		Pumping - D25 - 2"X8' downhole pump				test producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
10-4-82		24		none		OIL—BBL. 13	
						GAS—MCF. tstm	
						WATER—BBL. 90	
						GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
				13		41° esc	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
vented						Dennis Hoefer	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.						RECEIVED FOR RECORD	
SIGNED		TITLE		DATE			
Lee E. Searcy		Office Manager		10-7-82			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

FARMINGTON, N.M.
BY 29 Nov 82

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the material submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types of completion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations, should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (See or Federal office for specific instructions.)

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attached items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, a page for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementation.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	
				NAME	GEOLOGIC MARKINGS
Mancos Gallup	Surface 1750 est.				