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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85



Operator WTR OIL COMPANY	
Address Drawer LL, Cortez, Colorado 81321	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo "M"	Well No. 13	Pool Name, Including Formation Many Rocks Gallup	Kind of Lease Federal State, Federal or Fee 14-20-603	Lease No. 5013
Location				
Unit Letter B	350	Feet From The North	Line and 1650	Feet From The East
Line of Section 34	Township 32N	Range 17W	, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Ciniza Pipe Line, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1887, Bloomfield, New Mexico 87413	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 34
	Top. 32N	Page. 17W
Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res ^o .	Diff. Res ^o .
Date Spudded 9-20-82	Date Compl. Ready to Prod. 10-4-82	Total Depth 1868	P.B.T.D. 1830					
Elevations (DF, RKB, RT, GR, etc.) GR 5982.9	Name of Producing Formation Many Rocks Gallup	Top Oil/Gas Pay 1766	Tubing Depth 1766					
Perforations 1766-1776 w/ 2 shots per foot			Depth Casing Shoe 1864					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
9"	7"	86'		59 cu ft				
6 1/2"	4 1/2"	1864'		264 cu ft				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-4-82 test tank	Date of Test 10-4-82	Producing Method (Flow, pump, gas lift, etc.) D-25 pump jack	
Length of Test 24 hr	Tubing Pressure nil	Casing Pressure nil	Choke Size open
Actual Prod. During Test 103 bbl	Oil - Bbls. 13 bbl	Water - Bbls. 90 bbl	Gas - MCF tstm

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lee E. Searcy

(Signature)

Office Manager

(Title)

11 - 4 - 82

(Date)

OIL CONSERVATION COMMISSION

11-16-82
APPROVED NOV 16 1982

BY Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply