Form C-104 Revised 4-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

ISTRICT II O. Drawer DD, Artesia, NM 88210		P.O. Box nta Fe, New Mex	2088 ico 87504	-2088	1			
OSTRICT III OOO Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR ALLOWABL	E AND A	JTHORIZ#	ATION			
TO TRANSPORT OIL AND NATURAL GAS Well AI						No.		
Operator Amoco Production Company				3004525479				·····
Address 1670 Broadway, P. O. Bo	x 800, Denve	er, Colorado	80201	(Please explain				
Reason(s) for Filing (Check proper box)	Change in	Transporter of:	[_] Outer	II IEUSE EN/III	,			
(V)		Dry Gas				_		
		P, 6162 S. W	illow, E	nglewood	, Colora	do 80	155	
I. DESCRIPTION OF WELL A	ND LEASE							se No.
Lease Name MOORE LS	Well No.	g Formation URED CLIFFS) FEDER						
Location Unit Letter I	1690	Feel From The FSL	Line and 980 Feet			From The	FEL	Line
Section 13 Township	32N		, NM		SAN JU	AN		County
HI. DESIGNATION OF TRANS		IL AND NATUR	AL GAS					
HI. DESIGNATION OF TRANS Name of Authorized Transporter of Oil A) C 1	or Conde	nsate (X)	Vogiess (C) ise	address to whi				
Name of Authorized Transporter of Casingh	ANY or Dry Gas X Address (Give address to w			address to whi	ch approved o	opy of this fo	em is 10 be see 978	u)
EL PASO NATURAL GAS COMI	Unit Sec.	Twp. Rgc.	Is gas actually connected? When ?					
give location of tanks. If this production is commingled with that fr	rom any other lease of	pool, give commingli	ng order numb	er:				
IV. COMPLETION DATA	loii We			Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion -							1	<u>L</u>
Date Spudded	Date Compl. Ready	io Prod.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations 1						Depth Casii	ig Shoe	
	TURING	, CASING AND	CEMENTI	NG RECOR	D	·		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
M-100 1 - 10 - 10 - 10 - 10 - 10 - 10 -								
V. TEST DATA AND REQUES	 et rod allov	VARLE	l			1		
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volum	se of load oil and must	he equal to or Producing M	excerd top alice	owable for thi emp, gas lift, e	s depth or be stc.)	for full 24 hou	vs.)
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF		
Freedom Free Strong 1999						1		
GAS WELL				mana ana an		Telegrapia de	Condensate	
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		CHOKE SIZE			
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Dat	e Approve	ed	MAY 08	1989	
J. L. Hampton				•	3.) <u> </u>	hand	
J. L. Hampton Sr. Staff Admin. Suprv.							ISTRICT	# 3
Printed Name Janaury 16, 1989 Date		3-830-5025 Eclephone No.	Title	<i></i>				

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.