

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.
SF 078147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moore

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT
Blanco Pic.Cliffs Ext.11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.13,T-32-N,R-12-W, NMPM

12. COUNTY OR
PARISH
San Juan13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ OtherWELL ☐ OVER ☐ EN ☐ BACK ☐ RESVR. ☐2. NAME OF OPERATOR
El Paso Natural Gas Company3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 874994. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1560'S, 1660'W

At top prod. interval reported below

At total depth

14. PERMIT NO. U. S. GEOLOGICAL SURVEY

15. DATE SPUDDED 10-27-82 16. DATE T.D. REACHED 10-30-82 17. DATE COMPL. (Ready to prod.) 11-29-82 18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 6394'KB 19. ELEV. CASINGHEAD 6382'

20. TOTAL DEPTH, MD & TVD 3105' 21. PLUG, BACK T.D., MD & TVD 3086' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2896-3059' (Pictured Cliffs) 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
DCL, CDL, IEL, Temp. Survey27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	137'	12 1/4"	100 cu.ft.	
2 7/8"	6.4#	3097'	7 7/8" & 6 3/4"	1794 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
tubingless		

31. PERFORATION RECORD (Interval, size and number)

2896', 2905', 2926', 2933', 2940',
2958', 2965', 2972', 2981', 2987',
3016', 3059' w/1 spz.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2896-3059'	78,000#sand and 80,000 gal.water

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10-31-82	clean out	shut in
11-29-82	12 days	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI 1050		no flow
		no flow
		no flow

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in - to be sold

TEST WITNESSED BY
Bobby Haire

35. LIST OF ATTACHMENTS

Temp. Survey and cement record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D. G. Busco

TITLE

Drilling clerk

December 2, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOON

FARMINGTON DISTRICT

RV

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	854'	2444'	Gry sh interbedded w/tight gry fine-grn ss	Ojo Alamo	no present	
Fruitland	2444'	2917'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss	Kirtland	854'	
				Fruitland	2444'	
Pic.Cliffs	2917'	----	Gry, fine-grn, tight varicolored soft ss	Pic.Cliffs	2917'	

Cementing:

8 5/8" Surface casing - 85 Sk. Class "B" cement w/1/4# gelflake/sk.
and 3% calcium chloride 100 cu. ft.

2 7/8" Production Casing - 1000 Sk. 65/35 Class "B" Pozmix
w/6% gel and 8.3 gal. water/sk. 1/2 cu. ft. Perlite followed by 75
sk. 50/50 Class "B" Pozmix w/2% gel, 1/2 cu. ft. Perlite. 1794
cu. ft.

