Form C-104 Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT

DISTRIBUTIO		T	
SANTA FE			
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

I.

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V.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

OPERATOR PROPATION OFFICE	AUTHORIZATION	TO TRANS	PORT OIL AND NAT	URAL GAS		
Operator El Paso Natural Gas Co	ompany					
Address PO Box 4289, Farmingto	on, NM 87499					
Reason(s) for filing (Check proper box	:)		Other (Plea	ise explain)		
New Well X	Change in Transporte	er of:	_			
Recompletion	Oil Dry Gas					
Change in Ownership	Casinghead Gas	Conde	nsate			
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name	Includes F	20000100		<u> </u>	
Moore			Cliffs Ext.	Kind of Lease State, Federal	or Fee SF	078147
Location K 156 Unit Letter ;	50 S	outh	1660	F F 71	West	
13	32N	Range	12W , NMF	Feet From Ti	10.00	
				163,		County
Name of Authorized Transporter of Oil	or Condensate		Address (Give addres:		ed copy of this form is to	be sentj
El Paso Natural Gas Co			PO Box 4289,			
Name of Authorized Transporter of Casinghead Gas or Dry Gas K El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. K 13 32	Rge. N 12W	Is gas actually connected? When			
If this production is commingled wit	th that from any other les	ase or pool,	give commingling ord	er number:		
COMPLETION DATA Designate Type of Completion	on - (X)	Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Pro	<u> </u>	Total Depth		P.B.T.D.	
10-27-82 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Forma	tion	3105' Top Odd/Gas Pay		3086 '	
6382'GL	Pic.Cliffs		2896'			
2896', 2905', 2926', 2933	3',2940',2958',29	65',2972	',2981',2987',	3016',3059'	Depth Casing Shoe 3105'	
	TUBING, C	ASING, AND	CEMENTING RECO	RD		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
7 7/8" & 6 3/4"	8 5/8" 2 7/8"		137' 3097'		100 cu.ft.	
7 7/8 & 0 3/4	2 1/8		3097		1794 Cu.ic.	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Te		ter recovery of total vol pth or be for full 24 how		d must be equal to or ex	ceed top allow
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flo	w, pump, gas lift, etc.)		
1 and at Tree	Tubing Pressure		Casing Pressure		Choke Street	
Length of Test	I uping Preseure		Cosing Pressure			
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.		GA-MCF	
	<u>. </u>		<u> </u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMC	OF I	Gravity of Condensate	
	shut in 12 da	ıys			• • • • • • • • • • • • • • • • • • •	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-i	n)	Casing Pressure (Shw 1050	t-in)	Choke Size	
hereby certify that the rules and regulations of the Oil Conservation bivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION				
		13-7-83 APPROVED				
		BY Original Signed by CHARLES SHOLDON				
/	-		TITLE			
$\Omega \cup I$.		This form is to be filed in compliance with RULE 1104.				
W. D. Dus	200		If this is a rec	uest for allowed	ole for a newly drilled	or deepened
(Signature) Drilling Clerk		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
(Title)						
December 2, 1982 (Date)						
			Separate Form	ns C-104 must t	oe filed for each poo	l in multiply