

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Southland Royalty Company Lease Moore Well No. 1
Location of Well: Unit H Sec. 35 Twp. 32 Rge. 12 County San Juan

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Cag.)
Upper Completion	Blanco Mesaverde	Gas	Flow	Casing
Lower Completion	Basin Dakota	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 8-14-84	Length of time shut-in 72 Hrs.	St. press. psig C. 461	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in 8-14-84	Length of time shut-in 72 Hrs.	St. press. psig T. 951	Stabilized? (Yes or No)

FLOW TEST NO. 1

Commenced at (hour, date):* 8-17-84		Zone producing (Upper or Lower): Lower			
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
8-15-84		C. 452	T. 935		
8-16-84		C. 454	T. 949		
8-17-84		C. 461	T. 951		
8-18-84	24 Hrs.	C. 462	T. 393		
8-19-84	48 Hrs.	C. 466	T. 395		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	St. press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	St. press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

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Remarks: _____

Date AUG 27 1984

* The results of the above described tests will be sent to you with a copy of the inspection report. Tests will be held at the age of 12 months, 18 months and 24 months. The information Division in Newport, New York, will be kept advised of the results of the tests and will conduct research relating to the use of the tests in the future. The Bureau will also advise and help in the use of the tests.