

APPLICATION FOR MULTIPLE COMPLETION

Operator	County	Date
Southland Royalty Company	San Juan	July 31, 1984
Address	Lease	Well No.
P.O. Drawer 570 Farmington, NM 87499	Hubbard	7
Location of Well	Section	Range
Unit M	11	32N 12W

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undesignated Fruitland		Blanco Pictured Cliffs
b. Top and Bottom of Pay Section (Perforations)	2116'-2124'		2527'-2622
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	Shut-In Non-Commercial*		1158

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. E. Fiddle Title Dist. Production Manager Date July 31, 1984

(This space for State Use)

Approved By Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date AUG 06 1984

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

*WELL DEAD IN 15 Mins.

RECEIVED
AUG 06 1984
OIL CONSERV. DIV.
DIST. 3

AUG 06 1984

SOUTHLAND ROYALTY COMPANY

DUAL COMPLETION PROGRAM

HUBBARD #7

790' FSL & 790' FWL

Section 11, T32N, R12W

San Juan County, New Mexico

9-5/8", 32.30#, H-40 casing set at 224'.
Cemented with 153 cu.ft. cement.

Perforated Fruitland from 2116'-2124' (5 holes).
Frac'd Fruitland with 4,501 gals frac fluid & 15,000# 10/20 sand.

2-7/8", 6.4#, J-55 casing set at 2555'.
*Cement program - see below

Perforated Pictured Cliffs from 2527'-2622' (10 holes).
Frac'd Pictured Cliffs with 93,369 gals frac fluid & 68,000# 10/20 sd

2-7/8", 6.4#, J-55 casing set at 2793'.
*Cement program below

*Both 2-7/8" casing strings cemented with 1088 cu.ft. cement.

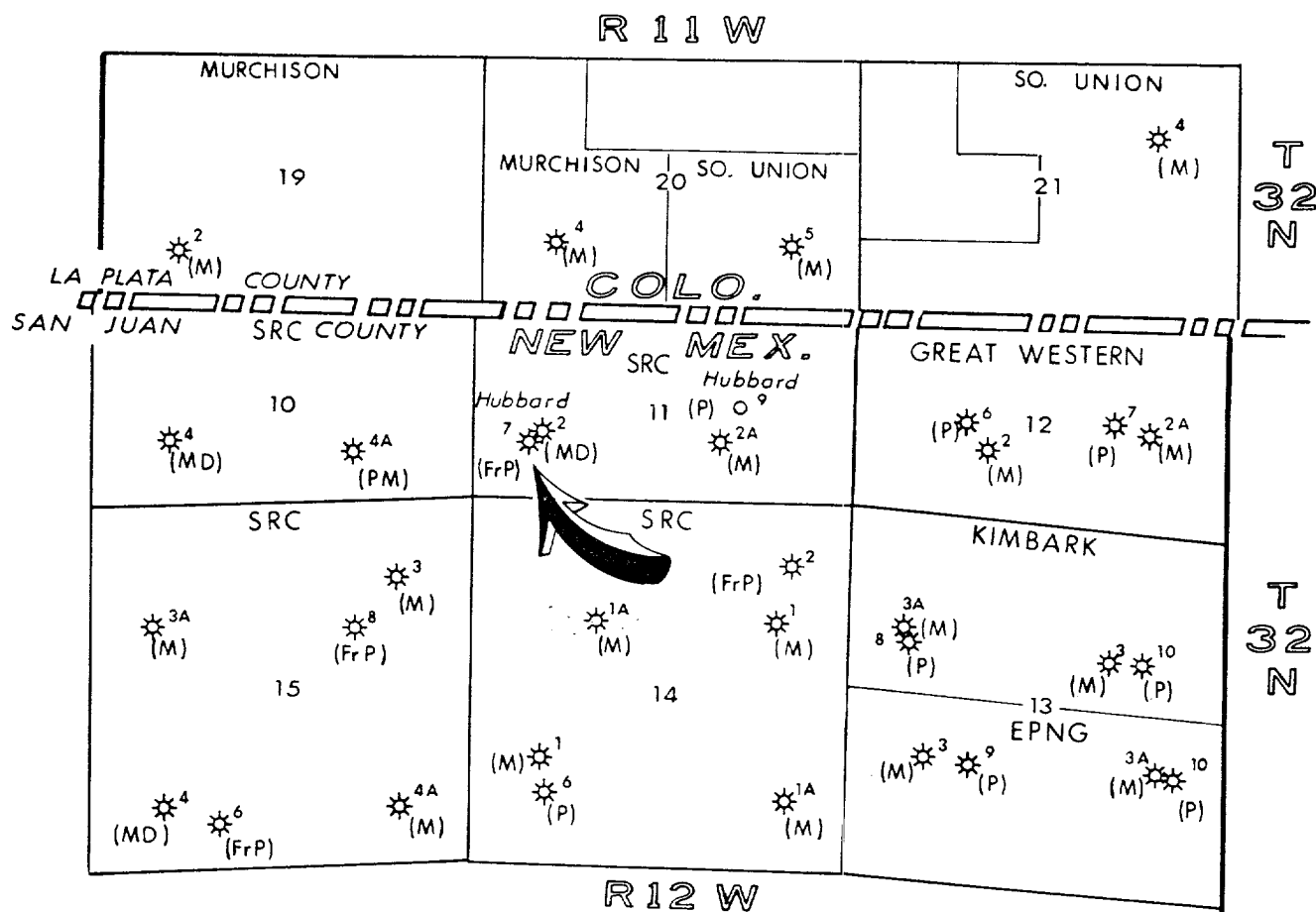
ATTACHMENT TO C-107

OFFSET OPERATORS AND ADDRESSES

Beta Development Company
(Great Western Drilling)
238 Petroleum Plaza
Farmington, New Mexico 87401

Kimbark Oil & Gas
1580 Lincoln Street, Suite 700
Denver, Colorado 80203

El Paso Natural Gas Company
P.O. Box 990
Farmington, New Mexico 87499



Southland Royalty Company
FARMINGTON DISTRICT
 FARMINGTON, NEW MEXICO

OFFSET OPERATORS
PERMISSION FOR DUAL COMPLETION
 —FRUITLAND AND PICTURED CLIFFS—
S.R.C.

Hubbard #

790' FSL — 790' FWL
 Sec. 11 T.32N. R.12W.

SAN JUAN COUNTY, NEW MEXICO

Terry Hobbs

2" = 1 mile

JULY 30, 1984