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STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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Revised 10/01/78

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Burlington Resources Lease Hubbard Well No. 4
Location of Well: Unit M Sec. 11 Twp. 38N Rge. 12W County San Juan

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Cap.)
Upper Completion	<u>Drumland Coal</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>
Lower Completion	<u>P.C</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>3/29/02</u>	Length of time shut-in <u>5 min.</u>	SI press. psig <u>550</u>	Stabilized? (Yes or No) <u>Yes</u>
Lower Completion	Hour, date shut-in <u>Aug 26, 02</u>	Length of time shut-in <u>72 HRS</u>	SI press. psig <u>523</u>	Stabilized? (Yes or No) <u>Yes</u>

FLOW TEST NO. 1

Commenced at (hour, date)*			Zone producing (Upper or Lower)		
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
8/28/02	5 min	550	548		FC. T&A. effective 3/2/02
	10 min	550	500		Per Bruce test well by
	15 min	550	483		Flowing PC, due to
	30 min	550	446		T&A No equipment on T&A
	1 hr	552	458		
	2 hrs	552	383		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

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(Continue on reverse side)

Rbdms
ReP BY
12-15-02