

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Moore
3. Address of Operator P.O. Drawer 570, Farmington, NM 87401	9. Well No. #1E
4. Location of Well UNIT LETTER J 1620' FEET FROM THE South LINE AND 1555' FEET FROM THE East LINE, SECTION 35 TOWNSHIP 32N RANGE 12W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
11. Elevation (Show whether DF, RT, GR, etc.) 6350 6374' GL	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Casing & Cementing Report ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-18-83 Pressure Tested casing to 600 psi.

10-25-83 Drilled 8-3/4" hole to a total depth of 5100'. Ran 126 joints (5124') of 7", 23#, K55 casing set at 5099'. Cemented first stage with 87 cubic feet of Class "B" containing 50/50 POZ, 6% gel. Tail in with 59 cubic feet of Class "B" containing 2% CaCL2. Plug down at 10:30 pm on 10-25-83. Cemented second stage with 355 cubic feet of Class "B" containing 50/50 POZ, 6% gel. Tail in with 83 cubic feet of Class "B" containing 2% CaCL2. Plug down at 1:45 am on 10-26-83. Top of cement at 800' by Temperature Survey. Pressure tested casing to 1000 psi.

11-3-83 Drilled 6-1/4" hole to a total depth of 7630'. Ran 19 joints (870') of 4-1/2" 11.6#, K55 casing & 156 joints (6645') of 4-1/2", 10.5#, K55, casing set from 6620' to 7491'. Open hole packers set at 7321' & 7479'. Cemented with 390 cubic feet of Class "B" containing 50/50 POZ, 6% gel & 1/4# flocele. Tail in with 59 cubic feet of Class "B" neat containing 2% CaCL2. Plug down at 11:00 pm on 11-3-83.

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OIL CONSERVATION DIV.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sherry Sherkey TITLE Secretary-Clerk DATE 11-7-83

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE 11-7-83

CONDITIONS OF APPROVAL, IF ANY: