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DISTRIBUTION	Ī	
SANTA FE		
FILE		
U.S.G.S.		Ĺ
LAND OFFICE		
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OIL CONSERVATION DIVISION

For	na C	-10	3	
Rev	ise	d 1	ŋ -	1 - 7

SANTA FE				Revised 10-1-
		SANTA FE, NEW	MEXICO 87501	
FILE			/	Sa. Indicate Type of Lease
U.S.G.S.				State Fee XX
LAND OFFICE				5. State Oil 6 Gas Lease No.
OPERATOR				
	SUNDRY NOTICE	NO STROPER CHA S	WELLS	
(DO NOT USE THIS F	DRM FOR PROPOSALS TO DE	IT -" IFORM C-1011 FOR SUC	ALA TO A DIFFERENT RESERVOIM.	
01L	CL XX OTHER-			7. Unit Agreement Name
Name of Operator				8. Form or Lease Name
	oyalty Company			Moore
Address of Operator	530 5		7400	9. Well No.
	r 5/U, Farmingt	on, New Mexico 8	/499	1E 10. Fleid and Pool, or Wildcat
Location of Well	1620	Sau+h	1555	Danis B. L.
UNIT LETTER		EET FROM THE	LINE AND	THE
Fact	, 25	2011	RANGE 12W	
THE <u>East</u>	LINE, SECTION 30	TOWNSHIP	RANGE / W	
		5. Elevation (Show whether	DF, RT, GR, etc.)	12. County
		6350' GL		San Juan
	Check Appropria	te Box To Indicate N	ature of Notice, Report of	r Other Data
NOT	ICE OF INTENTION			UENT REPORT OF:
				_
RFORM REMEDIAL WORK	X	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
MPGRARILY ABAHOON			COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
LL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB	_
			OTHER	
				
OTHER				
	Completed Operations (CI	early state all pertinent deto		luding estimated date of starting any propos
		early state all pertinent deta		luding estimated date of starting any propos
Describe Proposed or C work) SEE RULE 1103	•			luding estimated date of starting any propos
Describe Processed or G work) SEE RULE 1103 1) MOL &	RU Spartan Well	Service.		luding estimated date of starting any propos
Describe Proposed or G work) SEE RULE 1103 1) MOL & 2) Blow d	RU Spartan Well own tubing and	Service. casing.		luding estimated date of starting any propos
Describe Processed or Cowork) SEE RULE 1103 1) MOL & 2) Blow d 3) POOH w	RU Spartan Well own tubing and rith 2-3/8" tubi	Service. casing. ng.	tils, and give pertinent dates, inc	luding estimated date of starting any propos
Describe Procosed or G work) SEE RULE 1103 1) MOL & 2) Blow d 3) POOH w 4) PU Bak	RU Spartan Well own tubing and with 2-3/8" tubi er 4-1/2" Strad	Service. casing. ng. dle packer. TIH.	ils, and give pertinent dates, inc	
1) MOL & 2) Blow d 3) POOH w 4) PU Bak 5) Breakd	. RU Spartan Well own tubing and with 2-3/8" tubi er 4-1/2" Strad own each perfor	Service. casing. ng. dle packer. TIH. ation individuall	tils, and give pertinent dates, inc	2', 89', 94',
1) MOL & 2) Blow d 3) POOH w 4) PU Bak 5) Breakd 7464', 6) Breakd	RU Spartan Wellown tubing and with 2-3/8" tubing a tubing	Service. casing. ng. dle packer. TIH. ation individuall 99', 7504', 12',	y. Perforations 738	2', 89', 94', s.
Describe Processed or Gwork) SEE RULE 1103 1) MOL & 2) Blow d 3) POOH w 4) PU Bak 5) Breakd 7464', 6) Breakd a) 5	RU Spartan Wellown tubing and with 2-3/8" tubiter 4-1/2" Stradown each perfor 74', 86', 95', fown procedure:	Service. casing. ng. dle packer. TIH. ation individuall 99', 7504', 12',	y. Perforations 738 20'. Total 11 hole	2', 89', 94', s. d inhibitor,
Describe Processed or G work) SEE RULE 1103 1) MOL & 2) Blow d 3) POOH w 4) PU Bak 5) Breakd 7464', 6) Breakd a) 5	RU Spartan Wellown tubing and with 2-3/8" tubiter 4-1/2" Stradown each perfor 74', 86', 95', fown procedure: bbls per/hole ogals per/thousa	Service. casing. ng. dle packer. TIH. ation individuall 99', 7504', 12', ontaining 3% HCl, nd surfractant, 3	y. Perforations 738. 20'. Total 11 hole 1/2 gal per/thousand gals per/thousand n	2', 89', 94', s. d inhibitor, on-emulsifier.
Describe Processed or Cowork) SEE RULE 1103 1) MOL & 2) Blow d 3) POOH w 4) PU Bak 5) Breakd 7464', 6) Breakd a) 5 2 b) Fl	RU Spartan Wellown tubing and with 2-3/8" tubier 4-1/2" Stradown each perfor 74', 86', 95', sown procedure: bbls per/hole cogals per/thousaush each hole w	Service. casing. ng. dle packer. TIH. ation individuall 99', 7504', 12', ontaining 3% HCl, nd surfractant, 3	y. Perforations 738, 20'. Total 11 hole 1/2 gal per/thousand notal 2 gals per/thousand notal, 2 gals per/thousa	2', 89', 94', s. d inhibitor, on-emulsifier. nd surfractant,
1) MOL & 2) Blow d 3) POOH w 4) PU Bak 5) Breakd 7464', 6) Breakd a) 5 2 b) Fl 3	RU Spartan Wellown tubing and with 2-3/8" tubing are 4-1/2" Stradown each perfor 74', 86', 95', down procedure: bbls per/hole ogals per/thousaush each hole wilbs. per/thousa	Service. casing. ng. dle packer. TIH. ation individuall 99', 7504', 12', ontaining 3% HCl, nd surfractant, 3 ith 10 bbls 1% KC nd Breaker. *(al	y. Perforations 738. 20'. Total 11 hole 1/2 gal per/thousand gals per/thousand n	2', 89', 94', s. d inhibitor, on-emulsifier. nd surfractant,
1) MOL & 2) Blow d 3) POOH w 4) PU Bak 5) Breakd 7464', 6) Breakd a) 5 2 b) Fl 3 7) POOH w	RU Spartan Well own tubing and with 2-3/8" tubing are 4-1/2" Stradlown each perfor 74', 86', 95', fown procedure: bbls per/thousaush each hole with Straddle particular straddle st	Service. casing. ng. dle packer. TIH. ation individuall 99', 7504', 12', ontaining 3% HCl, nd surfractant, 3 ith 10 bbls 1% KC nd Breaker. *(al	y. Perforations 738. 20'. Total 11 hole 1/2 gal per/thousand notal 2 gals per/thousand 1 water to contain 1	2', 89', 94', s. d inhibitor, on-emulsifier. nd surfractant, % KC1).
1) MOL & 2) Blow d 3) POOH w 4) PU Bak 5) Breakd 7464', 6) Breakd a) 5 2 b) Fl 37) POOH w 8) TIH wi	RU Spartan Wellown tubing and with 2-3/8" tubing are 4-1/2" Stradown each perfor 74', 86', 95', down procedure: bbls per/thousaush each hole with Straddle path 2-3/8" tubin	Service. casing. ng. dle packer. TIH. ation individuall 99', 7504', 12', ontaining 3% HCl, nd surfractant, 3 ith 10 bbls 1% KC nd Breaker. *(al cker. g set @ 7510+, se	y. Perforations 738, 20'. Total 11 hole 1/2 gal per/thousand notal 2 gals per/thousand notal, 2 gals per/thousa	2', 89', 94', s. d inhibitor, on-emulsifier. nd surfractant, % KC1).
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1) MOL & 2) Blow d 3) POOH w 4) PU Bak 5) Breakd 7464', 6) Breakd a) 5 2 b) Fl 37) POOH w 8) TIH wi	RU Spartan Wellown tubing and with 2-3/8" tubing are 4-1/2" Stradown each perfor 74', 86', 95', down procedure: bbls per/thousaush each hole with Straddle path 2-3/8" tubin	Service. casing. ng. dle packer. TIH. ation individuall 99', 7504', 12', ontaining 3% HCl, nd surfractant, 3 ith 10 bbls 1% KC nd Breaker. *(al cker. g set @ 7510+, se	y. Perforations 738. 20'. Total 11 hole 1/2 gal per/thousand notal 2 gals per/thousand 1 water to contain 1	2', 89', 94', s. d inhibitor, on-emulsifier. nd surfractant, % KC1).
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Describe Processed or Gowork) SEE RULE 1103 1) MOL & 2) Blow d 3) POOH w 4) PU Bak 5) Breakd 7464', 6) Breakd a) 5 2 b) Fl 3 7) POOH w 8) TIH wi 9) Rig do	RU Spartan Wellown tubing and ith 2-3/8" tubing and ith 2-3/8" tubing er 4-1/2" Straddown each perfor 74', 86', 95', lown procedure: bbls per/hole of gals per/thousaush each hole with Straddle parth 2-3/8" tubing who, move off lown, move off lown,	Service. casing. ng. dle packer. TIH. ation individuall 99', 7504', 12', ontaining 3% HCl, nd surfractant, 3 ith 10 bbls 1% KC nd Breaker. *(al cker. g set @ 7510+, se cation.	y. Perforations 738. 20'. Total 11 hole 1/2 gal per/thousand notal 2 gals per/thousand 1 water to contain 1	2', 89', 94', s. d inhibitor, on-emulsifier. nd surfractant, % KC1).
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