

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator

Southland Royalty Company

Address of Operator

P. O. Drawer 570, Farmington, New Mexico 87499

Location of Well

UNIT LETTER J 1620 FEET FROM THE South LINE AND 1555 FEET FROM  
THE East LINE, SECTION 35 TOWNSHIP 32N RANGE 12W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Moore

9. Well No.

1E

10. Field and Pool, or Wildcat

Basin Dakota

15. Elevation (Show whether DF, RT, GR, etc.)

6350' GL

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

ILL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MOL & RU Spartan Well Service.
- 2) Blow down tubing and casing.
- 3) POOH with 2-3/8" tubing.
- 4) PU Baker 4-1/2" Straddle packer. TIH.
- 5) Breakdown each perforation individually. Perforations 7382', 89', 94', 7464', 74', 86', 95', 99', 7504', 12', 20'. Total 11 holes.
- 6) Breakdown procedure:
  - a) 5 bbls per/hole containing 3% HCl, 1/2 gal per/thousand inhibitor, 2 gals per/thousand surfactant, 3 gals per/thousand non-emulsifier.
  - b) Flush each hole with 10 bbls 1% KCl, 2 gals per/thousand surfactant, 3 lbs. per/thousand Breaker. \*(all water to contain 1% KCl).
- 7) POOH with Straddle packer.
- 8) TIH with 2-3/8" tubing set @ 7510+, seating nipple one joint off bottom.
- 9) Rig down, move off location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE District Production Manager

DATE 4-19-84

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT 3

DATE

APR 24 1984