

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Hubbard
3. Address of Operator P.O. Drawer 570, Farmington, NM 87499	9. Well No. #8
4. Location of Well UNIT LETTER <u>G</u> <u>1780'</u> FEET FROM THE <u>FNL</u> LINE AND <u>1690'</u> FEET FROM THE <u>FEL</u> LINE, SECTION <u>15</u> TOWNSHIP <u>32N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs/ Undesignated Fruitland
11. Elevation (Show whether DF, RT, GR, etc.) 6136' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Spud & Surface Casing Report</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-13-83 Spudded 12-1/4" surface hole at 3:15 pm on 10-13-83 and drilled to a total depth of 212'. Set six joints (196') of 9-5/8", 32.3#, casing set at 209'. Cemented with 130 cubic feet of Class "B" containing 1/4# flocele per sack and 3% CaCl2. Plug down at 8:45 pm on 10-13-83. Cemented circulated to surface. Wait on cement 12 hours and pressure test to 600 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sherry Thorley TITLE Secretary DATE October 17, 1983

APPROVED BY FRANK J. HAVES TITLE Assistant Secretary #3 DATE OCT 18 1983

CONDITIONS OF APPROVAL, IF ANY: