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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Southland Royalty Company 3. Address of Operator P.O. Drawer 570, Farmington, NM 87499 4. Location of Well UNIT LETTER G, 1780' FEET FROM THE FNL LINE AND 1690' FEET FROM THE FEL LINE, SECTION 15 TOWNSHIP 32N RANGE 12W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6136' GL	7. Unit Agreement Name 8. Farm or Lease Name Hubbard 9. Well No. #8 10. Field and Pool, or Wildcat Blanco Pictured Cliffs/ Undesignated Fruitland 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perforation & Stimulation <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-15-83 Pressure tested casing to 4000 psi. Perforated the Fruitland at 2142', 2144', 2146', 2421', 2424', 2426'. Total of 6 holes. Frac'd with 19,362 gallons of frac fluid and 13,000# 20/40 sand. ATP 2850 psi, AIR 12 BPM, ISIP 1000 psi.

11-16-83 Perforated the Pictured Cliffs at 2551', 2554', 2559', 2562', 2566', 2568', 2575'. Total of 7 holes. Frac'd with 40,665 gallons of frac fluid and 30,000# 20/40 sand. ATP 1850 psi, AIR 14 BPM, ISIP 550 psi.

RECEIVED
NOV 28 1983
OIL CON. DIV.]
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Sherry Sherley</u>	TITLE <u>Secretary-Clerk</u>	DATE <u>November 21, 1983</u>
APPROVED BY <u>Original signed by Mark J. Chavez</u>	TITLE <u>Executive Assistant #3</u>	DATE <u>NOV 28 1983</u>

CONDITIONS OF APPROVAL, IF ANY: