1a. TYPE OF WORK

b. TYPE OF WELL

PERMIT NO.

APPROVED BY LAKE COMDITIONS OF APPROVAL, IF ANY:

OIL

DRILL L

SUBMIT IN TRIPLICATI

(Other instructions on reverse side)

PLUG BACK \Box

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

DEEPEN [

E*	Form approved. Budget Bureau No. 42-R1425.
	30-045-25791
1	5. LEASE DESIGNATION AND SERIAL NO.
	SF 078146
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-	
	7. UNIT AGREEMENT NAME-
1	
	8. FARM OR LEASE NAME Newberry
•	9. WELL NO.
Ŋ	
	O. PIELD AND POOL, OR WILDCAT
-	Aztec P. C. Ext.
	13 SEC., T., R., M., OB BLK. AND SURVEY OR AREA
	$S_{ec. 34. T-32-N. R-12-W}$
2	N.M.P.M.
-	12. COUNTY OR PARISH 13. STATE
	San Juan New Mexico
T	F ACRES ASSIGNED HIS WELL
T' A	160 BY OR CABLE TOOLS
1A	
	Rotary 22. APPROX. DATE WORK WILL START
• •	
ie	action is subject to administrative
DE	el pursuant to 30 CFR 290.
_	QUANTITY OF CEMENT
	eu. ft. circ, to Surface
7-	cu. ft. to cover 0jo Ala
	요즘 선생님 및 일본 사람이
. ;	리왕 음식 이번 속축 이 그림은
-	
P.:	ictured Cliffs formation.
٠	
r	equipped with blind
\cap 1	n this well.

AREA MANAGER **FARMINGTON RESOURCE AREA**

MULTIPLE ZONE WELL 2. NAME OF OPERATOR El Paso Natural Gas Company 3. ADDRESS OF OPERATOR Box 4289, Farmington, New Mexico
4. Locarion of well (Report location clearly and in accordance with a
At surface 1770 °S, 1760 °E At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFI 7 Miles East of LaPlata, New Mexi

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
1760 17. NO TO 1760 ' 240.00 (Also to nearest drig, unit line, if any) 20. BO 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 2920 1 400 % DRILLING OPERATIONS AUTHORIZED ARE 21. ELEVATIONS (Show whether DF, RT, GR, etc.) SUBJECT TO COMPLIANCE WITH ATTACHED 6216' GL PROPOSED CASING LAMING SEMENTING PROGRAM Th $\overline{23}$. ap SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 24# 106-120 1 12 1/4" 5/8" 123 3/4" **-7/8**" 6.4# 2920 1 Selectively perforate and sand water fracture the I A 3000 psi WP & 6000 psi test double gate prevento and pipe rams will be used for blowout prevention This gas is dedicated. qua 1**1 1983** The SE/4 of Section 34 is dedicated to this well. I'me BE/4 Of Beculon 34 15 deductive some and proposed no resent productive zone and proposed no reductive some and proposed no resent productive zone and proposed no reductive some some and proposed no reductive some IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen of plug betting the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. preventer program, if any May 24, 1983Drilling Clerk SIGNED Z (This space for Federal or State office use)

APPROVAL DATE

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator EL PASO NAT	TURAL GAS COM	PANY	Newberry (SF 07	'8146)	Well No. 15		
Unit Letter	Section	Township	Range . 12-W	County San Juan			
J 34 32-N 12-W San Juan Actual Footage Location of Well:							
1770 feet from the South line and 1760 feet from the East line							
Ground Level Elev. 6216	Producing For Pictured		Aztec Pictured (, !	Dedicated Acreage: 160.00		
1. Outline the	e acreage dedica	ted to the subject w	ell by colored pencil o	r hachure marks on the			
interest an	d royalty).				ereof (both as to working		
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? [
		REC.	EIVED. 24 1983 EOLOGICA SURVEY MINGTON N. M.	Name Drillin Position	certification rify that the information com- in is true and complete to the knowledge and belief. Succe ag Clerk Natural Gas Co 1983		
		34	SF 078146	shown on the notes of accurates my sure is true and knowledge accurate May 4	, 1983 Diessional Engineer		
0 330 860	0 1370 1050 1980	2310 2840 2000	1500 1000 50	Certificate No.	1760		

