

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. Oil ☒ well    gas ☒ well    other ☐
2. NAME OF OPERATOR  
LOBO PRODUCTION
3. ADDRESS OF OPERATOR  
P.O. Box 2364, Farmington, New Mex 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 935' FNL & 810' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON\* ☐
- (other) ☐

## SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

## 5. LEASE

USA SF 078818-A

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

## 7. UNIT AGREEMENT NAME

N/A

## 8. FARM OR LEASE NAME

SCORPIO

## 9. WELL NO.

# 1

## 10. FIELD OR WILDCAT NAME

WC/Gallup/ Basin Dakota

## 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. -15, T 32N, R 13W

## 12. COUNTY OR PARISH

San Juan

## 13. STATE

New Mex.

## 14. API NO.

## 15. ELEVATIONS (SHOW DF, KDB, AND WD)

6004.0 Gr.

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUN 18 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

June 12-Set RBP @ 3710'. Ran in hole w/tubing. Loaded hole w/1% KCL H<sub>2</sub>O, Pressure tested 3800 psi. Spot 250 gls. 15% HCL. Perfed mid Gallup 3683-2825, 34 holes w/36 shots. Fraced w/70 Quality foam, 50,000 # 20/40 sand. Shut well in 2 hrs. opened on 3/4" pos flow choke.

June 13-Set RBP@ 2630'. Ran in hole w/tubing. Loaded hole w/1% KCL H<sub>2</sub>O; pressure test to 3800 psi. Spot 150 gls. 15% HCL. Perfed upper Gallup 2600 - 2488' 34 holes/26 shots. Fraced casing w/70 Quality foam & 50,000# 20/40 sand. Shut well in 2 hrs. Opened to pit on 3/4" pos choke. Ran in hole, circulated sand w/n2 retrieved plug at 2630', 3710'. 26 jts. 2 3/8" tubing. Land well at 3758' w/134 jts. 2 3/8" 4.7# EUE in hole.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

## 18. I hereby certify that the foregoing is true and correct

SIGNED E. E. Hansen TITLE Operator DATE 6-14-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JUN 19 1984

NMOC

FARMINGTON RESOURCE AREA

RV Sm