DEPARTMENT OF THE INTERIOR	5. LEASE USA SF 078818-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposels to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposels.)	7. UNIT AGREEMENT NAME N/A
1 all	8. FARM OR LEASE NAME SCORPIO
2. NAME OF OPERATOR	9. WELL NO. # 1
LOBO PRODUCTION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 2364, Farmington, New Mex 87499	WC/Gallup/ Basin Dakota
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 935' FNL & 810' FEL	Sec. 15, T 32N, R 13W
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan New Mex!
AT TOTAL DEPTH: same	San Juan New Mex.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6004.0 Gr.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	334
FRACTURE TREAT	GEIVEM
SHOOL OR ACIDIZE	
NIII OR 11755 C.C.	(NOTE: Report results a multiple completion or zone
MULTIPLE COMPLETE	UL 12 1984 on Form 9-330.)
CHANGE ZONES	CON. DIV. 13 to 13 gard 15
(other)	DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cloads and	ကြောက္သည္။ စက္ခြားမွာ သို႔ သည္။ စက္ခြားမွာ မွားမွာ မွားမွားမွားမွားမွားမွားမွားမွားမွားမွား
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
	· · ·
CORRECTED REPORT	
JUne 1, 1984-Ran 65 jts. 7" 23# J-55 Casing. Set	at 26521 n own per 4
June 2, 1984-Cemented with 325 sks. Halco lite, 1	/4# flocele 12 8#/gg1 (282 50 au 5)
railed with 125 sks. Cls B w/2 % CaC.	$\pm 1/4$ # flocele 15.8 p/gal (146 50 cu f+)
circulated to surface. Plug down /:10	Oam. WOC 12hours.
June 6, 1984-Ran 54 jts. 5 1/2 15.5# J-55 casing.	lop 0/ line 2485 :
hole for 30 minutes. Pumped 20 home	Set at 4544'. Blew and cleaned up
50/50 poz. and 2% gel with 10% salt	els 25# gel H2O spacer. Pumped 150 sks.
Circulated to surface. Plug down at	9:00am-Removed BOP and released rig.
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
Suppo Operator	6-26-84
(This space for Federal or State office use)	
	RECEIVED
APPROVED BY TITLE TOTAL CONDITIONS OF APPROVAL, IF ANY:	
	JUN 2 7 1984
	BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

NMOCC

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JUL 1 0 1984

. FARMINGION RESOURCE AREA BY