

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well    gas ☒ well    other ☐

2. NAME OF OPERATOR  
LOBO PRODUCTION

3. ADDRESS OF OPERATOR  
P.O. Box 2364, Farmington, New Mex 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 935' FNL & 810' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

**RECEIVED**  
JUL 12 1984  
OIL CON. DIV.  
DIST. 3

5. LEASE  
SF 078818-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
SCORPIO

9. WELL NO.  
# 1

10. FIELD OR WILDCAT NAME  
WC/Gallup/ Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15, T 32N, R 13W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mex.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6004.0 Gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

June 25-Pulled out of hole w/134jts 2 3/8" 4.7#. Removed tubing head.  
Pulled up 5 1/2" RBP and Packer, ran in hole and set RBP @ 2570', set packer @ 2515'. Made 3 swabbing runs, pulled RBP, set RBP@2515', set packer @ 2405'. Made 10 Swab runs, pulled RBP.

June 26-Pulled 5 1/2"Baker Ret. head. Ran in hole w/tubing. Circulate sand w/H2O, clean sand, circulate sand w/N2 & Pulled RBP @ 4405'. Cemented w/ 200 sks c/B & 10% thixad & 1% CaCl2. 3500 PSI hesitation squeeze.

June 27-Pulled tubing & Packer. Ran in Hole, tag cement @ 2485', pulled out of hole. Ran in hole w/tubing and cleaned out to BP@2515'. 1500 PSIG. OK. Circulate BP continue in hole & tag @ 4490'. Circulate N2. Shut down for night.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator DATE 6-28-84  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 10 1984

FARMINGTON RESOURCE AREA

BY SM

\*See Instructions on Reverse Side

NMOCC

**RECEIVED**

JUL 2 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA