

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☒ well other ☐

JUL 20 1984

2. NAME OF OPERATOR
LOBO PRODUCTION

OIL CON. DIV.

3. ADDRESS OF OPERATOR
P.O. Box 2364, Farmington, New Mex 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 935' FNL & 810' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Correction for Sundry filed for June 26.

5. LEASE

USA SF 078818-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
SCORPIO

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
WC/Gallup/ Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T 32N, R 13W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mex.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6004.0 Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

June 26-Pulled 5 1/2" Baker Rat. head. Ran in hole w/tubing. Tag fill @ 4305', attempted to circulate san w/ water, rigged up and circulated sand w/N₂ and pulled up Ret. Bridge plug @ 4405'. Pulled out of hole, Ran in hole w/Baker 5 1/2" drlg. Bridge plug and set @ 2515', Pulled out of hole and pulled up 7" Baker full bore PKR., Ran in hole set @ 2314', Pumped 200 sacks class B w/10% Thixad and 1% CaCl₂, mix @ 14.4 ppg, pumped 100 sacks Class B w/ 2% CaCl₂ @ 15.6 ppg, Obtained 3500 PSI hesitation squeeze, Holes squeezed are as follows: 2440,2442,2450,2452,2462,2464 2488,2490,2492,2494,2504.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE

7-10-84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

JUL 19 1984

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC