

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 42-R1425.

30-045-26496

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

James P. Woosley

3. ADDRESS OF OPERATOR

P.O. Drawer 1480, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 688' FWL & 1,902' FSL

At proposed prod. zone Same

BUREAU OF LAND MANAGEMENT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE TO SOURCE AREA

19 miles

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

688'

16. NO. OF ACRES IN LEASE

2560

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160 40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2600'

19. PROPOSED DEPTH

1750'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5996.1 GL

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS AND CEMENTING PROGRAM"

22. APPROX. DATE WORK WILL START*

Upon approval APD

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7"	22#	60'	cement to surface
6-1/4"	4-1/2"	9.5#	1740'	50 sks.

Plan to drill a 9" hole and set 7" surface casing at 60' and cement to surface. Test surface by pressuring with mud pump. Drill a 6-1/4" hole through the lower Gallup SS with air. Run 4-1/2" casing, cement with sufficient amount to cover 300' above production zone, log, perforate 3 holes per foot, and stimulate if necessary.

Estimated top of lower Gallup SS - 1710'

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

(This space for Federal or State office use)

TITLE

Operator

DATE

May 19, 1985

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

APPROVED
AS AMENDED

JUL 24 1985

M. MILLEBACH
AREA MANAGER

*See Instructions On Reverse Side

NMOCC

Vertical scale: 1" = 10'

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-100
Supersedes O-100-1
Effective 1-1-75

All distances must be from the outer boundaries of the Section.

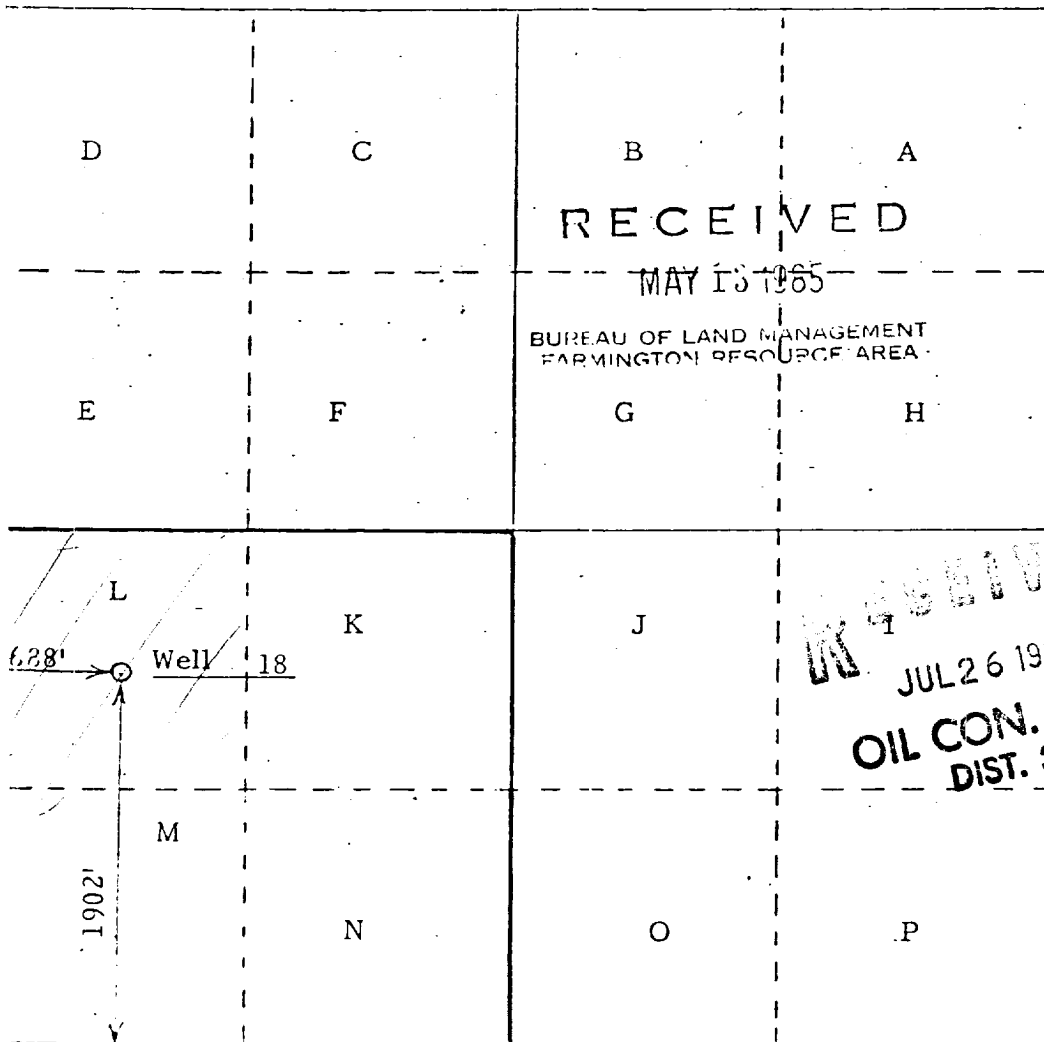
Lessee James P. Woosley		Lease Navajo		Well No. 18
Section L	Section 21	Township 32N.	Range 17W., NMPM	County San Juan
Well Location of Well: 688 feet from the west line and 1,902 feet from the south line				
Surface Elev. 5996.1	Producing Formation Lower Gallup sandstone	Pool North Many Rocks	Estimated Acreage 160 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
James P. Woosley
Position
Operator

Company
Woosley Oil Co.

Date
May 3, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 1, 1985

Date
John O. Thomas
Registered Professional Engineer
and or Land Surveyor

Colo. Reg. No. 6728
Utah Reg. No. 4346