

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other
- 
2. NAME OF OPERATOR  
Baystar Petroleum
- 
3. ADDRESS OF OPERATOR 17400 Dallas Parkway,  
Suite 210, Dallas, TX 75252
- 
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17  
below.)  
AT SURFACE: 1980 FWL & 1450 FSL, Sec. 36, T32N, R1  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
- 
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

5. LEASE  
~~Navajo - P~~ 14-20-60
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Navajo -P-
9. WELL NO.  
19
10. FIELD OR WILDCAT NAME  
Many Rocks (Gallop)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
26, T32N, R17W
- |                                  |                         |
|----------------------------------|-------------------------|
| 12. COUNTY OR PARISH<br>San Juan | 13. STATE<br>New Mexico |
|----------------------------------|-------------------------|
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5857'

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) Spud and Casing	

□ □ □ □ □ □ □

RECEIVED

JUN 30 1986

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

☐ BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well spudded at 1:30 p.m. 04/30/86. Drilled 110' with air and ran 97.5' of 7", 23#/ft, LT&C N-80 casing, cemented with 45 sks of Class -B- cement with 2% CaCl, wt. - 15.5#/gal. Circulated out an estimated 5 sks to surface.

4 1/2", 10.5#, J-55 set @ 1817.5'  
top of cement @ 1300'

RECEIVED  
JUL 24 1966  
OIL CON. DIV.  
DIST. 3  
Set @

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

**18. I hereby certify that the foregoing is true and correct**

SIGNED William York TITLE Engineer DATE June 24, 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 22 1986  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

FARMINGTON RESOURCE AREA

BY \_\_\_\_\_

**\*See Instructions on Reverse Side**

**NMOCC**