

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Baystar Petroleum
3. ADDRESS OF OPERATOR 17400 Dallas Parkway,
Suite 210, Dallas, Texas 75252
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1947 FWL & 840 FNL, Sec. 36, T32N, R17W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☒

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

MAY 14 1986

(NOTE: Report results of multiple completion tests change on Form 9-330.)

JUN 12 1986

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well logs indicated the Navajo -P- 20 would not be a commercial producer. There were not completion attempts or other tests run. The well was air drilled to 1200', and mudded up and drilled to a total depth of 1450'. No zones of significant fluid content were found. The top of the Gallup sand was 1403', and a cement plug was placed with drill pipe from 1346'- 1446' with 30% excess over hole calculation and then tagged with drill pipe after 2 hours. Circulated cement plug from 143' to surface in surface casing and 50' below. Surface casing set @ 93.5', 7", 23#/ft, N-80. Plugs pumped 05/07/86 by Halliburton upon verbal approval of Steve Mason of BLM. Plugging was supervised on site by Mark Philaber of BLM. The location should be cleaned up in 30 days after pits are dry.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William J. Mason TITLE Engineer DATE AS 05/07/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JUN 10 1986
CONDITIONS OF APPROVAL, IF ANY: _____

Approved as to plugging of the well by _____
and the well is to be plugged with _____
material and the well is to be plugged with _____

*See Instructions on Reverse Side

NMOCO