

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Budget Bureau No. 1004-013
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

2. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ REPAIR ☐ REPAIR ☐ Other

3. NAME OF OPERATOR
Tenneco Oil Company

4. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, Colorado 80155

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1040' FNL, 800' FEL Unit Letter A
At top prod. interval reported below
At total depth Same

14. PERMIT NO. DATE ISSUED

6. LEASE DESIGNATION AND SERIAL NO.

NM-048

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Storey A

10. WELL NO.

2

11. FIELD AND POOL OR WILDCAT

Blanco, Pictured Cliffs

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 35, T32N, 11W

13. COUNTY OR PARISH

San Juan

14. STATE

NM

15. DATE SPUDDED 7/17/87 16. DATE T.D. REACHED 7/25/87 17. DATE COMPL. (Ready to prod) 8/10/87 18. ELEVATIONS (DF, RKB, RT, CB, ETC.)* 6310' 19. ELEV. CASINGHEAD 6310

20. TOTAL DEPTH, MD & TVD 3307 21. PLUG, BACK T.D., MD & TVD 3190 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 0'-TD 24. ROTARY TOOLS CABLE TOOLS

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3080 - 0130, 3140 - 3168 78' - 156 Holes 26. WAS DIRECTIONAL SURVEY MADE No

27. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction 28. WAS WELL CORED

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
7"	23	222'	8 3/4"	118 FT ³	Class B w/Additives	
3 1/2"	9.2	3307	6 1/4"	718 FT ³	65/35 Tail 158 F ³	Class H w/Add.
				3 1/2' SQ w/ 144 FT.	Class B and	
				128 FT ³	65/35 2000' to Surf	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

29. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3080' - 3130, 50' - 100 Holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3140' - 3168, 28' - 56 Holes		3080' - 3168	Acidize 876 gal. 70 Quality foam acid.
			Frac 54200 gal. 70 Q Foam and 44,000# 12/20 SD

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
WOPL		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CROSS SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/5/87	3	3/4"			99		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	479 PSIG			781			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Sr. Administrative Analyst DATE 9/9/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	1831	1999	Sand Water			
KIRKLAND	1999	2634	Sand Shale Water			
FRUITLAND	2634	3078	Sand Shale Coal Water			
PICTURED CLIFFS	3078	3133	Sand Gas			
LEWIS	3133	---	Shale			