

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. A/SF-010989	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1965 2060 1925' FNL 2055' FEL		8. FARM OR LEASE NAME Fields LS	
14. PERMIT NO.		9. WELL NO. 7BR	
15. ELEVATIONS (Show whether DT, ST, CR, etc.) 6132' KB		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 34 T32N R11W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) ☐	Drilling ☒
(Other) ☐		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08/10/88-- MIRU, drill mouse/rat hole. Spud 1:30 p.m. 8/9/88. Set & cmt'd 6 jts 9-5/8" @ 250 w/200sx (236ft³) cmt. Cmt to sfs. Notified Bill Blackard, BLM, of spud.

08/11/88-- Dr1 & PT blind rams. Drill cmt & shoe.

08/12/88-- Dr1 - Svy - SUR rig - Check BOE.

08/13/88-- Dr1 & svy. Lost & regained circ. RU & ran CDL-GR 3237-250', DLL-GR-CAL 3237 - 250'.

08/14/88-- Set 76 jts 7" csg @ 3237', FC @ 3191, DV @ 2104. Cmt'd in 2 stages. 1st stage: 185sx (222ft³); 2nd stage 300sx (360ft³). Plug dn.

08/15/88-- Dr1 & svy. TIH, DL cmt & float equip.

08/17/88-- Drld to 5564. DIL 5564-3237, C/Density 5564-3237.

08/18/88-- LDDP & DC. Ran 60 jts 4-1/2. Shoe @ 5560, TLH 3065, FC @ 5515. Cmt'd w/335sx (402ft³) + additives. LDDP, ND & secure well. Rel rig 4 p.m. 8/17/88.

08/19/88--WO comp.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Administrative Analyst

DATE 8/26/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side